ORIGINAL

SIDE CHE

STATE CORPORATION CONTINUES ON OF KAMBAS	API NO. 15- 077-20-360-A +00-0					
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Harper					
ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW/4 NW/4 Sec. 31 Twp. 32 Rgs. 9 X West					
perator: License # 30294 /	3300 Ft. North from Southeast Corner of Section					
Name: Team Resources U.S.A. Inc.	4620 Ft. West from Southeast Corner of Section					
Address 240 N. Rock Road, Suite #135	(MOTE: Locate well in section plat below.)					
	Lease Name Barker Well # 1 OWWO					
City/State/Zip Wichita, KS 67206	Field Name Little Sandy					
urchasers 733-2844	Producing Fermation <u>Mississippi Cherr</u>					
	Elevation: Ground 1387 feet KB 1390					
Phone (316) 682-8846 265-931/	Total DepthPBTD					
Rint &	5280					
ontractor: Name: Hayes Well Service	4620					
License: 5429 p	25(15175D) 3960 3030 3030					
ellsite Geologist: Robert T. Stolzle	- 3500					
	G 1 6 1990					
· · · · · · · · · · · · · · · · · · ·	8-16-90 1980 1980 1650					
Oil SWD Temp. Abd. OnSt.	ich a. Kansas :.)					
CMMO: old well info as follows:	230 A 1+ I					
Operator: Oil Property Management, Inc	C. 625.45 000000000000000000000000000000000000					
Well Name: #1 Barker	Amount of Surface Pipe Set and Cemented at Feet					
Comp. Date <u>5/18/76</u> Old Total Depth <u>4340</u>	Multiple Stage Cementing Collar Used? Yes No					
illing Method:	If yes, show depth set Feet					
X Hud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from					
7-16-90	feet depth tow/sx cmt.					
perby Building, wichita, Kansas' 5/202, within 120 da 82-3-106 apply. Information on side two of this form wil writing and submitted with the form. See rule 82- wireline logs and drillers time log shall be attached wit	I be held confidential for a period of 12 months if requested in 3-107 for confidentiality in excess of 12 months. One copy of all this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion workover or					
ll requirements of the statutes, rules and regulations promits and the statements herein are complete and correct to	mulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.					
ignature _ Kobert T. Stolle						
Tidas Paralla	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached 8-14-90					
ubscribed and sworn to before me this 14th day of Au	C Drillers Timelon Pecaived					
990.	Distribution					
\sim	<i>1</i> 1 1/2					
otary Public London M. Kilb	KCCSWD/RepNGPAOther					
	KCC SWD/RepNGPA					

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SIDE TUR

Operator Name <u>Tea</u>	m Resource	s U.S.A. Inc	Lesse Name	Barke	<u>r</u>	Well # .	1 OWWO	
	_ [East	County	Harpe	r		· · · · · · · · · · · · · · · · · · ·	
Sec. 31 Tup. 32	Rge. 9	Unct		-		-		
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is need	mportant tops tool open ar bottom hole (and base of format nd closed, flowing temperature, fluid	and shut-in pres	sures, wheth	er shut-in pre	ssure reac	hed static level	
Drill Stem Tests Taken Yes No (Attach Additional Sheets.)				Formation Description				
Samples Sent to Geolog	gical Survey	••		.	Log 🛚	Sample		
Cores Taken	: •	☐ Yes \(\overline{\overl	Name		Measured	Subs	om ea	
Electric Log Run (Submit Copy.)	in a second of the second of t	Yes 523 No	Misene Viola Simpso	r Sand	4568 4672 4680 4694 4710 4710		882) 190) 104) 120)	
	Report al	CASING RECOR	∐ New ∐ ∪		production, et	c.	-	
Purpose of String	Size Hote Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# \$acks Used	Type and Percent Additives	
Surface Prod.	7 7/8"	8 5/8 ^H 5 1/2 ^H	14#	4315	- D	200		
Deepening	4 3/4"	None	Open hole		Poz mix	200		
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	Open Hole			Nene-Natural Completion				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No		
Date of First Produc	tion Producir	ng Method			· · · · · · · · · · · · · · · · · · ·			
N/A Delayed Com Estimated Production Per 24 Hours	oiteston Oit	□ Flowing Bbls. Gas	Mcf Water		Other (Explain) Gas-Oil		Gravity	
Disposition of Gas:			D=50 METHOD OF COMPLETI	<u> </u>				
Vented Sold Used on Lease Sold Open Hole Perforation Dually Completed Commingled								
(If vented, sub	mit ACO-18.)		er (Specify)				Miss. Chert	