

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture Corp. Inc.
address 123 N. Main
City/State/Zip Attica, Kansas 67009

Operator Contact Person P. John Eck
Phone 316-254-7222

Contractor: license # 5842
name Gabbert-Jones Drilling Co.

Wellsite Geologist Eldon Schierling
Phone 316-267-0042

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

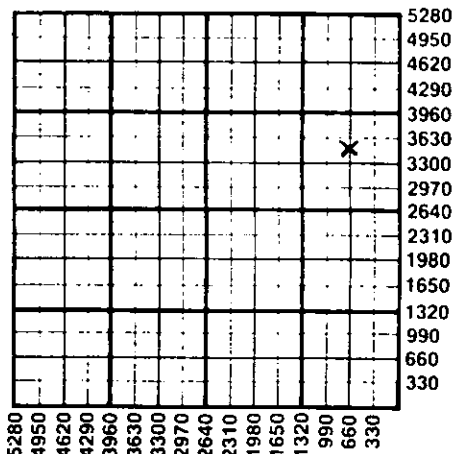
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-29-83 12-11-83 6-8-84
Spud Date Date Reached TD Completion Date
4850 N/A
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 258' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-20, 957-0000
County Harper
100' N SE 1/4 NE 1/4 Sec. 33 Twp. 32 Rge. 9
3400 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Grigsby Well# 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1390 KB 1395

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner SE 1/4 Sec 22 Twp 32 Rge 9 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P. John Eck
Title President Date 8-13-84
Subscribed and sworn to before me this 13 day of August 19 84
Notary Public Larry G. Mans
Date Commission Expires

STATE CORPORATION COMMISSION RECEIVED
AUG 15 1984
8-15-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Attica Gas Venture Corp. Inc. Lease Name Grigsby Well# 1 SEC 33 TWP. 32 RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Dst #1	3756-3791	30-45-30-45			Heebner	3364	-1969
	ISIP 1422	IFP 458-929	IHP	1990	Douglas Sand	3409	-2014
	FSIP 1435	FFP 1124-1253	FHP	1888	Iatan	3664	-2269
	Bottom Hole Temp 112 F				Stalnaker Sand	3679	-2284
	Rec 2650' SGCSW				Kansas City	3940	-2545
DST #2	4386-4399	30-45-30-45			Swope	4078	-2683
	ISIP 929	IFP 52-52	IHP	2260	Hertha	4107	-2712
	FSIP 746	FFP 104-104	FHP	2185	B/KC	4142	-2747
	Bottom Hole Temp 127 F				Cherrokee	4292	-2887
	Rec 260' SMCGO				Miss	4384	-2989
DST #3	4399-4410	30-60-30-60			Kinderhook	4630	-3235
	ISIP 1215	IFP 65-65	IHP	2331	Viola	4710	-3315
	FSIP 1111	FFP 65-52	FHP	1979	Simpson	4782	-3387
	Bottom Hole Temp 128 F				RTD	4850	-3465
	Rec 60'M						
DST #4	4777-4797	30-60-45-60					
	ISIP 1759	IFP 130-458	IHP	2475			
	FSIP 1720	FFP 562-837	FHP	2344			
	Bottom Hole Temp 135 F						
	Rec 1850' SGCSW						
DST #5	4404-4433	30-60-30-60					
	ISIP 52	IFP 52-52	IHP	2350			
	FSIP 52	FFP 52-52	FHP	2104			
	Bottom Hole Temp 123 F						
	Rec 15'M						

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8	24	258	Common	200	2%Gel. 3%CC
Production		5 1/2	14	4495	60/40PO2Mix	130	2%Gel. 10%Salt. 500 G. Mud Sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4414-4424	500 G Acid	4414-4424
2	4394-4400	800 G 15% Mud Acid. 25,000 20/40 Sand	4384-4394
2	4384-4394	4500 2% KCL Flush	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
O+A					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
D&A					

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

Dually Completed. Commingled

