

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-077-20,983-0000

ADDRESS 6427 East Kellogg COUNTY Harper

Wichita, Kansas 67207 FIELD Sullivan East Ext.

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE SANDERS

ADDRESS WELL NO. 1-35

WELL LOCATION C NE NW

DRILLING Contractor Sterling Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 1980 Ft. from West Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 35 TWP 32 S RGE 9 W

PLUGGING Contractor Sterling Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4465 PBTB

SPUD DATE 4-19-84 DATE COMPLETED 4-28-84

ELEV: GR 1411 DF 1417 KB 1420

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

|  |   |    |  |
|--|---|----|--|
|  | * |    |  |
|  |   | 35 |  |
|  |   |    |  |
|  |   |    |  |

KCC  KGS  SWD/REP PLG.

Amount of surface pipe set and cemented 249.38' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

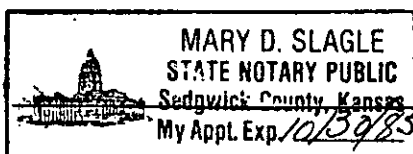
Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May, 1984.



MY COMMISSION EXPIRES

Mary D. Slagle (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 13 1984 6-13-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE SANDERS #1-35

SEC. 35 TWP. 32S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME          | DEPTH |
|--|------|--------|---------------|-------|
| Clays and Shale  | 0    | 60     |               |       |
| Red Bed  | 60   | 264    | Heebner       | 3358  |
| Shale  | 264  | 1065   | Brown Lime    | 3619  |
| Anhydrite  | 1065 | 1075   | Stalnaker Sd. | 3672  |
| Lime and Shale   | 1075 | 4465   | Lansing KC    | 3938  |
|  |      |        | Base KC       | 4139  |
|  |      |        | Cherokee Sh   | 4304  |
|  |      |        | Mississippi   | 4392  |
|  |      |        | RTD           | 4465  |
|  |      |        | Elog TD       | 4464  |
| <p>DST No. 1            3670-3697<br/>                                    30-30-60-30</p> <p>Strong blow throughout flow periods. Gas to surface in 2 minutes on initial shut-in.<br/>           Gauged: 12,800 CFGPD<br/>           Rcd: 250' gassy cut mud<br/>                 220' gassy salt water</p> <p>IFP 102-137    ISIP 1099    IHP 2023<br/>           FFP 150-182    FSIP 1197    FHP 1987</p> <p>DST No. 2            4394-4414<br/>                                    30-27-30-30</p> <p>Initial flow period weak blow dead in 15 min.<br/>           Final flow period no blow<br/>           Rcd: 60' drilling mud</p> <p>IFP 60-60    ISIP 74    IHP 2125<br/>           FFP 71-75    FSIP 86    FHP 2105</p> <p>Logs: Dresser Atlas - Gamma Ray Laterolog Neutron, Density, Caliper.</p> |      |        |               |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE           |                   | 8 5/8                     | 24             | 259           | Common      | 200   | 2% gel 3% cc               |
| PRODUCTION        |                   | Plugged                   |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
| N.A.          | N.A.          | N.A.          |                    |             |                |
| TUBING RECORD |               |               |                    | N.A.        |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| N.A.          |               |               |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
| N.A.  |                        |
|   |                        |

|  |   |  |
|--|---|--|
| Date of first production<br>D & A                  | Producing method (flowing, pumping, gas lift, etc.) | Gravity                                |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.    Gas bbls.    MCF                       | Water %    Gas-oil ratio bbls.    CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations                           |