This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

ADDRESS Route 1, Box 190 Hays, KS 67601 **CONTACT PERSON_ Gerald Befort - Edward P. Leiker PHONE 913-625-1178 PURCHASER ADDRESS WELL NO. 2# WELL NO. 2# WELL LOCATION C-NE-NE 650 Ft. from F N L Line and CONTRACTOR Emphasis Oil Operations ADDRESS Box 506 Russell, KS 67665 PLUGGING CONTRACTOR Emphasis Oil Operations ADDRESS Box 506, Russell, KS 67665	OPERATOR	J	B & E Oil		•	-	_ API NO.	15-135	-22098-	0000
### PHONE 913-625-1178 PURCHASER WELL NO. 2# #### ADDRESS WELL LOCATION C-NE-NE										
### PHONE 913-625-1178 PURCHASER WELL NO. 2# #### ADDRESS WELL LOCATION C-NE-NE		На	ys, KS 67	601			FIELD_			
PURCHASER ADDRESS WELL LOCATION C-NE-NE 650 Ft. from F N L Line and 650 Ft. from F										
ADDRESS WELL LOCATION C-NE-NE SSO Ft. from F N L			PHONE 9	13-625-1	178		_			
ADDRESS WELL LOCATION C-NE-NE SSO Ft. from F N L	PURCHASER						_ WELL NO	2#		
DRILLING CONTRACTOR Emphasis 011 Operations Box 506 Russell, KS 67665 PLUGGING CONTRACTOR Emphasis 011 Operations Russell, KS 67665 PLUT PLUT PLUT PLUT PLUT PLUT PLUT PLU										
DETECTION RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD Amount out thing state - series and strong depth Pecker int of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thing state - series and strong depth Pecker int of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thing state - series and strong and strong depth Pecker int of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thing state - series and strong and strong depth Pecker int of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thing state - series and strong and strong depth Pecker int of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thind of mainted good Amount out thind of mainted good ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thind of mainted good AMOUNT production Production Production Production ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount out thind of mainted good AMOUNT production Production AP. J. Gravity A.P. J. Gravity Dignalism of pst invariat, used on boxes or said: Production Production A. D. J. Gravity A. D. J. Gr			 							
ADDRESS Box 506 Russell, KS 67665 PLUGGING CONTRACTOR Emphasis Oll Operations ADDRESS Box 506, Russell, KS 67665 TOTAL DEPTH 4319 PBTD SPUD DATE 9-5-81 DATE COMPLETED 9-13-81 ELEV: GR DF KB 2172 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set—surface, intermediate, preduction, etc. (New)/(Used) casing. Fungous of string Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD FAR TOWN Section PERFORATION RECORD Top, IT. Settem, IT. Section Please of MISC. LINER RECORD PERFORATION RECORD TUBING RECORD Amount and kind of metasion used ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of metasion used ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD TEST DATE: PRODUCTION Date of first production Date of first production Test of record of the string depth South section and the section of the section parameter of the section of the	DRILLING CONTRACTOR	Επ	phasis Oi	 1 Operat	ions			_		
Russell, KS 67665 PLAT PLUGGING CONTRACTOR Emphasis Oil Operations Box 506, Russell, KS 67665 TOTAL DEPTH 4319 PBTD SPUD DATE 9-5-81 DATE COMPLETED 9-13-81 ELEV: GR DF KB 2172 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of divirings set—surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and—surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and—surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and—surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and strings and string and surface, interarresiding, production, etc. (New)/(Used) casing. Fropose of strings and strings and string and string dopth type common 3 cc. Type common 3 cc. Tubing RECORD Nice Setting depth Peacher art of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of motorial mod Amount and kind of motorial mod Frod 14 Hours production Prod 14 Hours production Prod 14 Hours production Prod 14 Hours production Out String production Prod 15 A Hours String production Out String production Prod 15 A Hours String production Prod 15 A Hours String production Out String production Prod 15 A Hours String production Out String production Prod 15 A Hours String production producti	ADDRESS	Вс	ж 506		······································			N		
PLUGGING CONTRACTOR Emphasis Oil Operations ADDRESS Box 506, Russell, KS 67665 TOTAL DEPTH 4319 PBTD SPUD DATE 9-5-81 DATE COMPLETED 9-13-81 ELEV: GR DF KB 2172 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Repard of all strings set—surface, intermediate, production, etc. (New)/(Used) casing. Purpose of strings set—surface, intermediate, production, etc. (New)/(Used) casing. MISC. C. RESONATION RECORD Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD TUBING RECORD Settles, N. Settles depth Type cement Socks Type and provided depth Type, General Socks Type and provided depth Type, General Socks Type and provided depth Type, General Socks Type and provided depth Socks Type and							i			WELL
TOTAL DEPTH 4319 PBTD SPUD DATE 9-5-81 DATE COMPLETED 9-13-81 ELEV: GR DF KB 2172 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set—surface, intermedicte, production, etc. (New)/(Used) casing. Furpour of string Size hole drilled Size required to the control of the cont							` 			(Quarter) or (Full)
TOTAL DEPTH 4319 PBTD indicate. SPUD DATE 9-5-81 DATE COMPLETED 9-13-81 ELEV: GR DF KB 2172 BILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings and—surface, intermediate, production, etc. (New)/(Used) casing. Furgous of all strings Size hade delited Size coping and Worlphi list/file. Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD PERFORATION RECORD Tep, fil. Section, fil. Sacks common Shorts per fil. Size 0 type Depth intercal TUBING RECORD Amount and kind of matrifel used ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of matrifel used PRODUCTION PRODUCTION ANT OF PRODUCTION PATE of Production of the street or sales. Trades and soles or sales. Trades of the sales or sales. Trades o	ADDRESS	Вс	x 506, Ru	ssell, K	S 67665		<u> </u>	 		Section -
ELEV: GR DF KB 2172 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set—surface, intermediate, production, etc. (New)/(Used) casing. Purpose of string Size hole drilled State college of Misc. (New)/(Used) casing. Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD PERFORATION RECORD Top. ft. Bertem, ft. Seaks coment Share par ft. Size D type Depth interval TUBING RECORD LINER RECORD Performance of String depth Pechar set all ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval record TEST DATE: PRODUCTION Date of first production OII Production mathed (flewing, pumping, ges lift, etc.) A.P.I. Gravity RATE OF PRODUCTION Dispulition of gos (vanted, used on loase or sold) Dispulition of gos (vanted, used on loase or sold) Dispulition of gos (vanted, used on loase or sold) DOSS TORKS	TOTAL DEPTH_	43	19		PBTD		_		į	indicate.
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set—excfore, intermediate, production, etc. (New)/(Used) casing. Persons of string Size hole dilloc size casing set—excfore, intermediate, production, etc. (New)/(Used) casing. Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD PERFORATION RECORD Top, ft. Setter, ft. Secks coment Shalp per ft. Size D type Depth interval TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval fracted TEST DATE: PRODUCTION PRODUCTION PRODUCTION RATE OF PRODUCTION Oil Gas Wester & bath, etc.) A.P. I. Gravity RATE OF PRODUCTION Dispetition of gas (ventors, used on loase or sold) Fredering mathod (Howing, pumping, gest lift, etc.) D & A Dispetition of gas (ventors, used on loase or sold)	SPUD DATE	.9-	5-81	DATE	COMPLETE	D 9-13-81	1	1-1-		1
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of string set surface, intermediate, production, etc. (New)/(Used) casing. Purpose of string Size hole dilled Size casing, set Weight lay/re. Setting depth Type cament Socks Type and percent additives. Surface 12 3/4 8 5/8 24# 407 Common 200 3% CC LINER RECORD PERFORATION RECORD Toe, ft. Setting depth Percent additives. TUBING RECORD Size Setting depth Percent at Tubing RECORD Amount and kind of material used Depth interval and the training mathod (Hawing, pumping, ges lift, etc.) TEST DATE: PRODUCTION Production Production Oil Ges Wester Record Set No. 1. A.P.I. Gravity RAYS of PRODUCTION Oil Set No. 1. S	ELEV: GR	_DF	KB	2172	_					
Perpose of string Size hole drilled Size hole hole drilled Size hol	DRILLED WITH	(0	ABLE) (RO	TARY) (A	IR) TOOLS	- (Now)	/(!!cod) io	acina		
Surface 12 3/4 8 5/8 '24# 407 Common 200 3% CC LINER RECORD PERFORATION RECORD Top, ft. Sertem, ft. Suchs coment Shorts per ft. Slice D type Depth Interval TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracted Production Produc									Saska	Type and percent
LINER RECORD PERFORATION RECORD Top, ft. Bettem, ft. Seeks coment Shots per ft. Size D type Dupth interval TUBING RECORD Size Setting depth Pecker set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracing TEST DATE: PRODUCTION Date of first production Producing method (Howing, pumping, per lift, etc.) A.P. I. Gravity RATE OF PRODUCTION Date of first production Oil Gas Mater Samuel Shots Disposition of gas (vanted, used on lease or sold) Producing interval(1) D & A										
TUBING RECORD TUBING RECORD Size Setting depth Pecker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Preducing mathod (Howing, pumping, ges lift, etc.) A. P. I. Gravity RATE OF PRODUCTION Depth interval freated A. P. I. Gravity Disposition of gas (vented, used on lease or sold) Preducing interval(s) Preducing interval(s) Preducing interval(s) Preducing interval(s) D. S. A.	Surface	····	12 3/4	8 5/8	24#	407	Common		200	3% CC
TUBING RECORD TUBING RECORD Size Setting depth Pecker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Preducing mathod (Howing, pumping, ges lift, etc.) A. P. I. Gravity RATE OF PRODUCTION Depth interval freated A. P. I. Gravity Disposition of gas (vented, used on lease or sold) Preducing interval(s) Preducing interval(s) Preducing interval(s) Preducing interval(s) D. S. A.				•						
TUBING RECORD TUBING RECORD Size Setting depth Pecker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Preducing mathod (Howing, pumping, ges lift, etc.) A. P. I. Gravity RATE OF PRODUCTION Depth interval freated A. P. I. Gravity Disposition of gas (vented, used on lease or sold) Preducing interval(s) Preducing interval(s) Preducing interval(s) Preducing interval(s) D. S. A.										
TUBING RECORD TUBING RECORD Size Setting depth Pecker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Preducing mathod (Howing, pumping, ges lift, etc.) A. P. I. Gravity RATE OF PRODUCTION Depth interval freated A. P. I. Gravity Disposition of gas (vented, used on lease or sold) Preducing interval(s) Preducing interval(s) Preducing interval(s) Preducing interval(s) D. S. A.								 		
TUBING RECORD Size Setting depth Pecker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freeled PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) PRODUCTION Date of first production OII Gas Material was Gas-oil ratio PRODUCTION OII Gas Lyanted, used on lease or sold) Producing interval(s) Producing interval(s) Producing interval(s) D & A			<u> </u>	<u> </u>		<u> </u>	l			
TUBING RECORD Size Setting depth Pocker set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval fracted PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) RATE OF PRODUCTION OH Ges Material Materia	T 4	1.)
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold) Producing interval(s) D & A	ιφ, π.		Priom, 17.	36889	cement	Shets	per ft.	Size & (ура	Depth interval
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated TEST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P. I. Gravity RATE OF PRODUCTION PER 24 MOURS Disposition of gas (vented, used on lease or sold) Producing interval(s) D. & A.			TUBING RECO	RD .			,			
Amount and kind of material used Depth interval fracted REST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) RATE OF PRODUCTION PRODUCTION OH Gas Water PER 24 MOURS Disposition of gas (vanted, used on loase or sold) Producing interval (s) D & A	Sise	S	otting depth	Packe	r set et					
Amount and kind of material used Depth interval fracted REST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) RATE OF PRODUCTION PRODUCTION OH Gas Water PER 24 MOURS Disposition of gas (vanted, used on loase or sold) Producing interval (s) D & A								·		
TEST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) RATE OF PRODUCTION PER 24 HOURS OH OH OH OH OH Freducing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil ratio Freducing interval(s) D & A					· · · · · · · · · · · · · · · · · · ·	CEMENT SQ	UEEZE RECO	1,		
Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold) Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil ratio Producing inferval(s) D & A				INC GAS KING S	, weister #360 -		 -	,	Dept	h intervel freated
Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold) Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil ratio Producing inferval(s) D & A				 -		·····			<u>~ 0</u>	81
Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold) Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil ratio Producing inferval(s) D & A	,				•				\\ \mathcal{p} \cong \\mathcal{p} \cong \\ \mathcal{p} \cong \\ \mathcal	·3/
Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of ges (vented, used on lease or sold) Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil ratio Producing inferval(s) D & A	,			· 		•	•		A ()	-
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold) A.P.I.Gravity Gas-oil ratio Freducing interval(s) D. & A	TEST DATE:		· · · · · · · · · · · · · · · · · · ·		Pf	RODUCTION	· · · · · · · · · · · · · · · · · · ·	<u>-</u>		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold) Gas Gas Gas-oil ratio CFPB Producing interval(s) D & A	Date of first production	n		Produc	ing mathod (flow	ring, pumping, p	es lift, etc.)		A.F	P.I.Gravity
Disposition of gas (vented, used on lease or sold) Producing interval(s) D & A		H	OH		1	 	۸ ا			
	Disposition of gas (ver	ited,	used on lease or s		<u> </u>			e interval(s)	eats.	- CFPB
tio, wit will thin thin the realised by Couns repartition and discribic concording this	** The nersor	این	no can be	reached	hy phone	nogandin	any ove		oncom:	ng this

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CAROL HARFMANN
Ellis County, Ks.
ity Appt. Exp.

stimated height of cement behind pipe			•	••
WELL LOG	والأجاد المراسم علم	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of perceity and contents thereor, cowing and cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FURMATION			;	
No wire line log run				
551. ·]		ŀ	
Heeb	3646	-1472		ļ
Lansing	3698	-1526		ĺ
в к с	3998	-1826		
Pawnee	4109	-1937		1
Ft. Scott	4184.	-2010		
Miss. Newark Top	4272	-2100		
1				
			,	
				i
				į
	Ì			,
,	ļ			
			,	
and the second of the second o	سمست يز		e talent e e e e e e e e e e e e e e e e e e	· ·
•			•	
		1		
		•		
USE ADDITIONAL SHEETS, IF	 NECESSARY, T(I D_COMPLETE 1	WELL RECORD.	
				
	DAVIT			
STATE OF Kansas , C	OUNTY OF_	Ellis		SS,
Edward P. Leiker . OF	LAWFUL AG	E, BEING	FIRST DULY SWORN	UPON HIS
NATU DEDOCES AND SAVS.	•	•		
THAT HE IS	FOR	•		
OPERATOR OF THE Schwein	LEASE,	AND IS DU	LY AUTHORIZED TO	MAKE THIS
ACCIDAVAT FOR AND ON REHALF OF SAID OPERA	TOR, THAT	WELL NO.	ON SAT	D LEASE HA
BEEN COMPLETED AS OF THEDAY OF	Dec.		19 81 , WIN II	IAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT T	O SAID WEL	L IS TRUE	AND CORRECT.	•
FURTHER AFFIANT SAITH NOT.				
TONING MITTAIN SALIN WOT	(S) 6	Meran	I PLeeker	
CHOSCOTOEN AND SWOON TO REFORE ME THIS 1	Oth DAY	OF Deren	nber	19_8
SUBSCRIBED AND SWORN TO BEFORE ME THIS 1	<u> </u>	1	al thelma	nns
			NOTARY PUBLIC	2
			HOTANT TODLIC	-
MY COMMISSION EXPIRES: 10-4-83				

