

AFFIDAVIT AND COMPLETION FORM

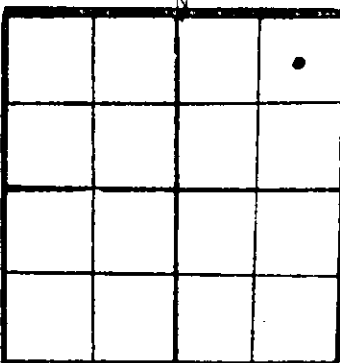
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR J B & E Oil API NO. 15-135-22098-0000
 ADDRESS Route 1, Box 190 COUNTY Ness
Hays, KS 67601 FIELD _____
 **CONTACT PERSON Gerald Befort - Edward P. Leiker LEASE Schwein A
 PHONE 913-625-1178

PURCHASER _____ WELL NO. 2#
 ADDRESS _____ WELL LOCATION C-NE-NE
 DRILLING CONTRACTOR Emphasis Oil Operations 650 Ft. from F N L Line and
 ADDRESS _____ 650 Ft. from F E L Line of
 the NE 1/4 SEC. 13 TWP. 19 RGE. 22

DRILLING CONTRACTOR Emphasis Oil Operations
 ADDRESS Box 506
Russell, KS 67665



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Emphasis Oil Operations
 ADDRESS Box 506, Russell, KS 67665

TOTAL DEPTH 4319 PBDT _____
 SPUD DATE 9-5-81 DATE COMPLETED 9-13-81
 ELEV: GR _____ DF _____ KB 2172

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8 5/8	24#	407	Common	200	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Rec'd 12-21-81

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s) D & A	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Sand Depth 200
 Estimated height of cement behind pipe Surface

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No wire line log run				
Heeb	3646	-1472		
Lansing	3698	-1526		
B K C	3998	-1826		
Pawnee	4109	-1937		
Ft. Scott	4184	-2010		
Miss. Newark Top	4272	-2100		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Edward P. Lecker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE Schwein LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF Dec. 19 81; AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edward P. Lecker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF December 19 81

Carol Harfmann
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-83

