

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

Abt 9-201

OPERATOR Edward P. Leiker

API NO. <sup>135</sup> 15-165-~~20886~~ 22075-0000

ADDRESS Box 335  
Hays, KS 67601

COUNTY Ness  
FIELD SCHABEN, N.

\*\*CONTACT PERSON Edward P. Leiker  
PHONE 913-625-5310

LEASE Schwein

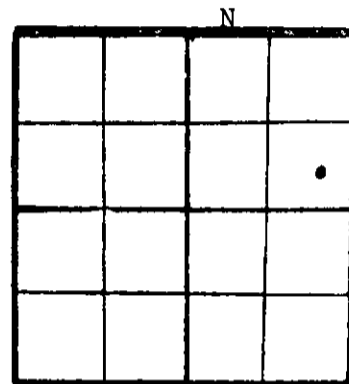
PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL NO. #1  
WELL LOCATION CSE-SE-NE

DRILLING CONTRACTOR Emphasis Oil Operations  
ADDRESS P.O. Box 506  
Russell, KS 67665

550 Ft. from F E L Line and  
650 Ft. from F S L Line of  
the SE 1/4 SEC. 13 TWP. 19 RGE. 22 W

PLUGGING CONTRACTOR Telso Casing Pulling  
ADDRESS Chase, KS 67524



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

TOTAL DEPTH 4297 PBTD \_\_\_\_\_  
SPUD DATE 5-30-81 DATE COMPLETED 6-20-81

ELEV: GR 2172 DF 2175 KB 2177

KCC ✓  
KGS ✓  
MISC. ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4	8 5/8	24#	440	Common	210	3% CC
Production	7 7/8	5 1/2	15#	4296	Common	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	2 per ft.	D-P	4291-93 4272-86

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 15% acid	4291-93 - 4272-86
Frack with 2000 lb. sand	4272-93

RECEIVED  
STATE CORPORATION COMMISSION  
DECD 1091  
PRODUCTION 12-9-81  
CONSERVATION DIVISION  
Wichita, Kansas  
D & A

TEST DATE: _____		Producing method (Flowing, pumping, gas lift, etc.) <u>D &amp; A</u>		A.P.I. Gravity	
DATE OF FIRST PRODUCTION	Oil	Gas	Water	Gas-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	bbh.	MCF	100 %	bbh.	CFPD
Disposition of gas (vented, used on lease or sold)			Producing interval(s) <u>D &amp; A</u>		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CAROL HARRIS  
Eliz County, Kan.  
Notary Public

Name of lowest fresh water producing stratum Sand Depth 200  
 Estimated height of cement behind pipe Surface

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heeb shale	3642	-1464		
Lansing	3691	-1512		
B K C	3989	-1812		
Ft. Scott	4176	-2002		
Cherkee Shale	4197	-2020		
Cherkee Sand	4202	-2024		
Miss. Dol.	4297	-2119		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Ellis SS,

Edward P. Leiker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE Schwein LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF Dec 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edward Leiker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16<sup>th</sup> DAY OF December 19 81

Carol Harfmann  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-83

