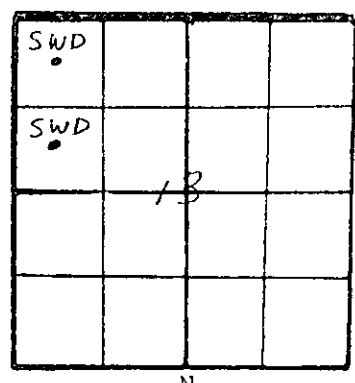


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWMO, injection. Please type. Complete ALL sections. Applications must be filed for ~~deal~~ completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Big Creek Oil Inc. API NO. 15-135-22052 -00-00
 ADDRESS Munjor Route, Box 17 COUNTY Ness
Hays, Kansas 67601 FIELD Dewald Field
 **CONTACT PERSON Edward P. Leiker LEASE Schwein
 PHONE 913-625-5310

PURCHASER _____ WELL NO. #2
 ADDRESS _____ WELL LOCATION NE NE SE
 750 Ft. from E Line and
 750 Ft. from N Line of
 the SE/4 SEC. 13 TWP. 19 RGE. 22 W

DRILLING CONTRACTOR Emphasis Oil Operations
 ADDRESS Box 506, Russell, Kansas
 PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4315 PBTD _____
 SPUD DATE 6-22-81 DATE COMPLETED 7-7-81
 ELEV: GR 2181 DF _____ KB 2186



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13 1/2"	8 5/8	24#	402			
Casing	7 7/8	4 1/2	10 1/2 #	1422	Common	425 sk	cir to surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	850 ft	850 ft	2 per ft.	Jet shots	950 to 1100

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Prof Sand 950 ft to 1100 ft	950 to 1100

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 PRODUCTION

TEST DATE: _____
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS _____ OR _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____
 SWD - Cedar Hills

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Andy Top (drillers)	1418		Andy	+768
Andy base	1452		Andy	+734
Heeb Shale	3667	-1481		
Lansing KC	3716	-1530		
Base KC	4010	-1824		
Ft Scott	4199	-2013	No oil shown	
Cherokee Sand or Shale	4227	-2041	No oil shown	
Miss Iolo	4296	-2110	Poor spotty stain	
RTD	4315	-2129		

Completed as SWD well in Ceder Hills

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Edward P. Leiker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE Schwein LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF May 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edward P. Leiker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF May 19 82



Carol Harfmann
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-83