

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200, Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run No.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6214-6216 EXPIRATION DATE June 30, 1983
OPERATOR Big Creek Oil & Edward P. Leiker API NO. 15-135-~~22-075~~ 2205200-00
ADDRESS Munjor RT Box 17 COUNTY Ness
Hays, KS 67601 FIELD _____

** CONTACT PERSON Edward P. Leiker PROD. FORMATION Dry
PHONE 913-625-5310

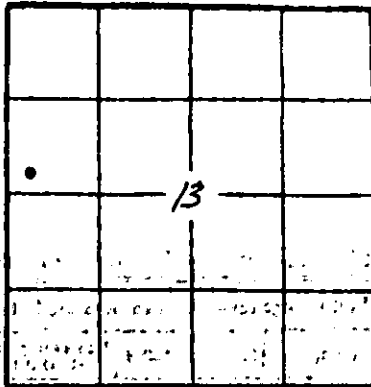
PURCHASER None LEASE Schwein
ADDRESS _____ WELL NO. 2 No. _____

DRILLING CONTRACTOR Emphasis Oil Operations WELL LOCATION NE-NE-SE 1/4
ADDRESS Russell, Kansas 330 Ft. from E Line and
2310 Ft. from S Line of
the SE-(Qtr.) SEC 13 TWP 19 RGE 22 (E)
174 (W)

PLUGGING CONTRACTOR None WELL PLAT (Office Use Only)
ADDRESS _____

TOTAL DEPTH 4299 PBDT _____
SPUD DATE 6-21-81 DATE COMPLETED 7-6-81
ELEV: GR 2170 DF _____ KB 2175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None



KCC
KGS
SWD/REP
PLG. _____
NGPA

Amount of surface pipe set and cemented 450 DV Tool Used? No Cemed from Anhy to surface 425 cm.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO; indicate type of re-completion SWD. Other completion _____ NGPA filing _____

Car Mac Oil of Ness-City, Kans.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward P. Leiker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward P. Leiker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of July 1981.



RECEIVED
STATE CORPORATION COMMISSION
Carol Harfmann
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

JUL 22 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. No. 2#

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Soil	0	10		
Post Rock	10	75		
Shale	75	210		
Shale & sand	210	590		
Sand	590	800		
Red Bed	800	1240		
Anhy drite	1240	1290		
Shale	1290	1700		
Shale & lime	1700	2000		
Lime & shale	2000	3500		
Shale & lime	3500	4250		
RTD	4296			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 3/4	8 5/8	24	450	Common	225	3% CC
SWD Surface	7 7/8	4 1/2	10 1/2	1425	Common	425	2% fell 3% (

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sold well to Car Mac Oil to make salt water disposal well in Cedar Hills and he filed all paper and permit to State. <i>ks</i>	
Car Mac Oil, Ness City, Kansas.	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
April of 1983 - SWD		

Estimated Production -I.P.	OR	Gas	Water	Gas-ol ratio
None	bbbl	None	MCF 100%	None

Disposition of gas (vented, used on lease or sold) Perforations Cedar Hills