

(Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.
 C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

Have 1 Gamma-Collar Log, will get copy to send in.
 PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8678 EXPIRATION DATE May 1984 ab-01
 OPERATOR CarMac Oil Service, Inc. API NO. 15-135-22098-22052-0000
 ADDRESS P.O. Box 394 COUNTY Ness
Ness City, Kansas 67560 FIELD _____
 ** CONTACT PERSON Thomas E. McCoy PROD. FORMATION Mississippi
 PHONE 913-798-2209
 PURCHASER _____ LEASE Schwlen
 ADDRESS DOES NOT APPLY WELL NO. 1 SWD
 DRILLING Emphasis Oil Operations WELL LOCATION _____
 CONTRACTOR Box 506, 4 South Kansas 2310 Ft. from So. Sec. Line and
 ADDRESS Russell, Kansas 67665 330 Ft. from E. Sec. Line of (E)
 the SE 1/4 (Qtr.) SEC 13 TWP 19 RGE 22 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4315 PBTD _____
 SPUD DATE 9-3-81 DATE COMPLETED 9-13-81
 ELEV: GR 2181 DF 2183 KB 2186
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)
 KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 280 DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. McCoy
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1983.

JOY L. MCCOY
 State Notary Public
 Ness County, Kansas
 My Appt. Exp. 1-1-86

Joy L. McCoy
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-1-86

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 20 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

CarMac Oil Service, Inc. INFORMATION AS REQUIRED:

WELL NO. 1 SWD

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Anhydrite (driller's)	1418'			
Anhydrite base "	1452'			
Heebner Shale	3667'			
Toronto Lime	3684'			
Lansing	3716'			
Base of the Kansas City	4010'			
Pawnee Lime	4123'			
Fort Scott Lime	4199'			
Cherokee Shale	4217'			
Cherokee Sand	4227'			
Base Cherokee Sand	4235'			
Mississippian Dolomite	4296'			
Rotary Total Depth	4315'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		280'	Not Available		
Casing		4 1/2		1428	Common	425	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/foot		950-970
					990-1010

TUBING RECORD

Size	Setting depth	Pecker set at
2"	933	903

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
		Perforations

FORMATION TOPS:	SAMPLE DEPTH	MINUS DATUM
Anhydrite (driller's)	1418'	+768
Anhydrite base "	1452'	+734
Heebner Shale	3667'	-1481
Toronto Lime	3684'	-1498
Lansing	3716'	-1530
Base of the Kansas City	4010'	-1824
Pawnee Lime	4123'	-1937
Fort Scott Lime	4199'	-2013
Cherokee Shale	4217'	-2031
Cherokee Sand	4227'	-2041
Base Cherokee Sand	4235'	-2049
Mississippian Dolomite	4296'	-2110
Rotary Total Depth	4315'	-2129

SAMPLE ANALYSIS OF ZONES OF INTEREST:

Lansing	3788'-93'	Barren, dense, buff, cream fossiliferous lime, poor fossil porosity, cherty in part.
	3798'-3803'	
	3830'-42'	Fossiliferous lime as above, chalky in part, barren.
	3887'-91'	Chalky, white, buff, fossiliferous lime, white chert, poor fossil porosity, barren.
Cherokee Sand	3934'-39'	White, buff, oolitic lime, good oolitic porosity, barren.
	3943'-46'	
	3948'-55'	
Cherokee Sand	4227'-35'	Fine to medium grained, sub-angular, clear sand, fair intergranular porosity, barren.
Mississippian Dolomite	4296'-4315'	Cherty, white, fine crystalline dolomite, tight with trace of poor intercrystalline porosity, rare spotty stain, slight odor and slight show of free oil. Not worthy of testing.