

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9883  
Name Sharon Resources  
Address 7100 E. Belleview Avenue  
Suite 201  
City/State/Zip Englewood, Colo. 80111

Purchaser Inland Crude

Operator Contact Person Charles B. Davis  
Phone (303) 595-9111

Contractor: License # 6033  
Name Murfin Drilling

Wellsite Geologist Robert E. Elder  
Phone (913) 625-4266

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-27-84 11-3-84 5/14/85  
Spud Date Date Reached TD Completion Date  
4362 4326  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 408 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22-700-000

County Ness

NE NE Sec. 10 Twp. 19S Rge. 22  East  West

3960 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

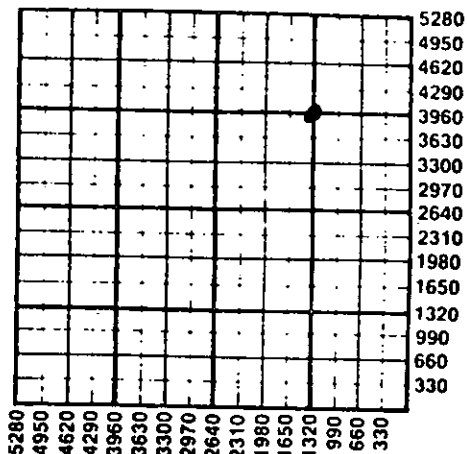
Lease Name Schriock Well # 1

Field Name

Producing Formation Mississippian

Elevation: Ground 2199 KB 2207

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Stambaugh

Title President Date 2/4/86

Subscribed and sworn to before me this 4th day of February 1986

Notary Public Beth McFadden

Date Commission Expires 6/30/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 7 1986  
2-7-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp. 19S Rge. 22W

SIDE TWO

Operator Name ... Sharon Resources ... Lease Name ... Schriock ... Well # ... 1

Sec ... 10 ... Twp ... 19S ... Rge ... 22 ...  East  West County ... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4303' - 4311' misrun  
 #2 4303' - 4311' misrun  
 #3 4303' - 4326' misrun

Name Top Bottom  
 Geologists Report Attached

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	408	60-40 POZ	250	2% Gel 3% Ca
Production	7 7/8	5 1/2	14	4362	Class A	200	5% Calseal 10% salt 3/4% flocc

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4313 - 15	250 gal 7 1/2 Fe Acid	4313-15
2	4302 1/2 - 4303 1/2		

TUBING RECORD  
 Size Set At Packer at Liner Run  Yes  No

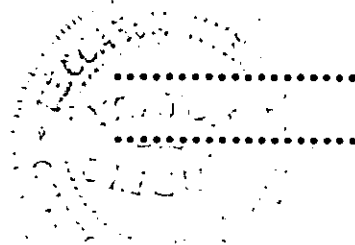
Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify)  
 Dually Completed  Commingled



# GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

15/35-22700-60000

ELEVATIONS

K B 2207

D F 2205

G L 2109

Measurements Are All From KB

From KB

COMPANY SHARON RESOURCES, INC.

LEASE SCHRIROCK NO. 1

FIELD WILDCAT

LOCATION C-NE-NE

SEC 10 TWP 19S RNG 22W

COUNTY NESS STATE KS

CONTRACTOR MUREIN DRIG.

SPUD 10-27-84 COMP 11-4-84

RTD 4371 LTD 4362

MUD UP 3950 TYPE MUD CHEMICAL

CASING SURFACE 8 5/8" 408 ft PRODUCTION 5 1/2" 4370 ft

ELECTRICAL SURVEYS

Schlumberger: DIL-SFL; CNL-LDT-OR; ML & Gharlow

## FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
Anhydrite	1481	1499	+ 728			
Heebner	3671	3670	-1463		-1478	
Toronto	3689	3686	-1479			
Lansing	3720	3716	-1509		-1522	
Base Kansan Ch	4052	4048	-1841			
Pawnee	4136	4134	-1927			
Fort Scott	4218	4216	-2009			
Cherokee Shale	4236	4233	-2026			
Mississippi	4301	4298	-2091		-2104	
Total Depth	4371	4362	-2164		-2154	

REFERENCE WELLS FOR STRUCTURE

REMARKS Ten foot wet and dry samples were saved and examined from 3600 feet to total rotary depth to the fact that the hole was not mudded-up until 3950 feet, the quality of the samples was such that accurate sample description was impossible. This test well was geologically supervised from 3500 feet to total depth. In view of the relatively high structural position of the Mississippian Dolomite, good showing of free oil in the sample cuttings and the electrical survey, it was recommended, permission granted to set 5 1/2" production casing to further test for commercial production. The following interval should be selectively perforated and treated: 4303 to 4306.

## LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb. Sh	Limestone	Ool. Lime	Chert	Dolomite

SCALE 5" = 100

DRILLING TIME in Minutes Per Foot Rate of Penetration Decreases 5    10    15    20    25	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS