

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mack Oil Company

API NO. 15-135-22-192-07760

ADDRESS P. O. Box 400
Duncan, Oklahoma 73533

COUNTY Ness

FIELD Ryersee

**CONTACT PERSON Harry A. Larsh
PHONE 262-2688

PROD. FORMATION D&A

LEASE Mellick "A"

PURCHASER --

WELL NO. #3

ADDRESS _____

WELL LOCATION 150' E of C NE SW

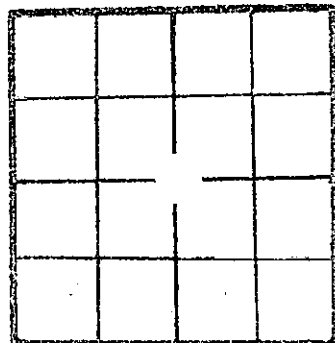
DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

Ft. from _____ Line and

Ft. from _____ Line of

the SEC. 35 TWP. 18S RGE. 21W

PLUGGING Same
CONTRACTOR
ADDRESS _____



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4325' PBTD _____

SPUD DATE 1-14-82 DATE COMPLETED 1-24-82

ELEV: GR 2161 DF _____ KB 2170

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
CASING RECORD

(New) / (Used) casing.

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	376'	60/40 poz.	225 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____
 RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1982

Perforations
CONSERVATION DIVISION

**The person who can be reached by phone regarding any questions regarding this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Beds	0	1370		
Anhydrite	1370	1410		
Shale	1410	1750		
Sand	1750	2230		
Shale, Lime, Sand	2230	2500		
Lime, Shale	2500	3300		
Lime	3300	4020		
Shale, Sand	4020	4235		
Lime	4235	4325' TD		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Stephens SS, _____

Robert L. Harris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR)(OF) Mack Oil Co.

OPERATOR OF THE Mellick "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert L. Harris
Robert L. Harris

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 82

Josephine Bentley
NOTARY PUBLIC
Josephine Bentley

MY COMMISSION EXPIRES: 3-24-83

UNRECORDED COPY AVAILABLE
AT THE COUNTY CLERK'S OFFICE