

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5509
name Sawest Exploration
address 9785 S. Maroon Circle Suite 310
Englewood CO 80437
City/State/Zip

Operator Contact Person George Rooney
Phone 303-790-2177

Contractor: license # 5418
name Allan Drilling CO

Wellsite Geologist Doug McGinnis II
Phone 316-267-6065

PURCHASER Peoples Natural Gas

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-27-84 8-30-84 9-13-84
Spud Date Date Reached TD Completion Date

2850' 2850'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 305' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George B. Rooney III
Title Petroleum Engineer Date 9-14-84

Subscribed and sworn to before me this 14th day of Sept, 19 84

Notary Public Charlotte M. Zauer
Date Commission Expires 4-19-87

API NO. 15- 007-21897-0000

County Barber

N/2-NE Sec 26 Twp 32S Rge 11
(location)

4260' Ft North from Southeast Corner of Sec
1980' Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

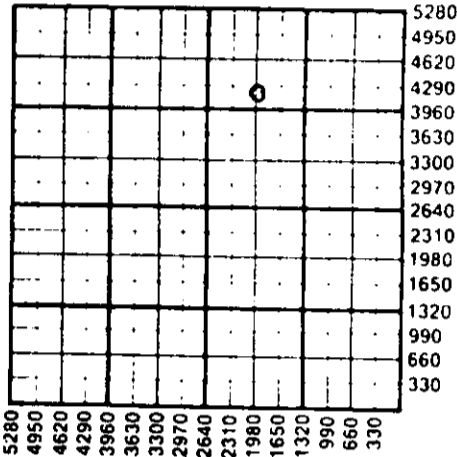
Lease Name Bill Good Well # 1

Field Name New Rhodes, N.E.

Producing Formation Tarkio

Elevation: Ground 1492' KB 1497'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Groundwater

Division of Water Resources Permit # 784-391

4260' Ft North From Southeast Corner (Well)
1980' Ft West From Southeast Corner
Sec 26 Twp 32 Rge 11 East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

SEP 17 1984
9-17-84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SEC 26 TWP 32S RGE 11E

15-007-21877-0000 SIDE TWO

Operator Name Sunwest Exploration Lease Name Bill Good Well# 1. SEC. 26 TWP. 32S. RGE. 11

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached sheet for
DST'S & TOPS

SEP 19 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

RELEASED
JAN 17 1986
FROM CONFIDENTIAL

CASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4	8 5/8	23	305'	60/40 port	225	29% gel 3% c.c. 7.5% CER 2.10/2" gilsonite, 10% Salt
	7 7/8	5 1/2	14	2844'	60/40 port	125	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	2777 to 2781	200 gal DSFR (15%)	2777

TUBING RECORD size 2 3/8 set at _____ packer at Non Liner Run Yes No

Date of First Production Shut in Producing method flowing pumping gas lift Other (explain)

stimulated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0	1000	0		.62

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

RECEIVED PRODUCTION INTERVAL
STATE CORPORATION COMMISSION
2777' to 2781'

SEP 17 1984
9-17-84
GEOLOGICAL DIVISION
Wichita, Kansas

Geological Completion Report
 #1 Bill Good
 Barber County, Kansas
 Page 2

FORMATION TOPS

<u>Formation</u>	<u>Well Log (Datum)</u>	<u>Sample (Datum)</u>	<u>St Pos</u>
Onaga Shale	2552 (-1055)	2553 (-1056)	+ 8'
Indian Cave Sand	2573 (-1076)	2575 (-1078)	- 6'
Wabaunsee Group	2598 (-1101)	2600 (-1103)	+ 9'
Tarkio Limestone	2751 (-1254)	2753 (-1256)	+ 9'
Tarkio Sand	2776 (-1279)	2778 (-1281)	+12'
Total Depth.	2844 (-1347)	2850 (-1353)	----

DST #1 - 2761'-2788', 30-30-30-30',
 ISIP #1182, IFP 591-661, FFP 746-736,
 FSIP #1168, GTS/1", stabilized at
 2,858 MCFGPD on second opening. Re-
 covered 80' gassy mud. T-106°F.

RELEASED

JAN 17 1980

FROM CONFIDENTIAL

SEP 19 1984

CONFIDENTIAL

State Geological Survey
 WICHITA BRANCH

RECEIVED

STATE CORPORATE COMMISSION

SEP 17 1984

9-1784

Wichita, Kansas