

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Melvyn Abels
Phone 1-316-265-3311

Contractor: license # 5147
name Beredco, Inc.

Wellsite Geologist Bob Lewellyn
Phone 1-316-263-4132

PURCHASER N/A
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/1/84 8/5/84 8/25/84
Spud Date Date Reached TD Completion Date

2875 2819
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 295 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-007-21,867-0000

County Barber

NW SE SE Sec 26 Twp 32S Rge 11W

(location) 990
2310 Ft North from Southeast Corner of Sec
Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

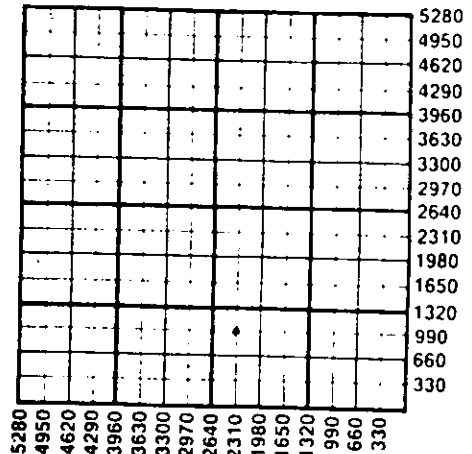
Lease Name Schiff-Kimball Well# 2

Field Name ~~Lukens~~ Rhodes, N.E.

Producing Formation Tarkio

Elevation: Ground 1507 KB 1519

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) J. & M. Water Service (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melvyn Abels

Title DISTRICT PRODUCTION ENGINEER Date 9/7/84

Subscribed and sworn to before me this 7th day of September 19 84

Notary Public Patricia E. Heinsohn Date Commission Expires 4/14/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



15-007-21867-0000

SIDE TWO

Schiff-

Operator Name .. Beren Corporation Lease Name Kimball Well# .2. SEC 26... TWP. 32S... RGE. 11W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	0	312
Red Bed	312	412
Red Bed & Shale	412	1161
Red Bed, Shale & Lime	1161	1596
Lime & Shale	1596	2875

#1) Ind Cv Sd
 30-45-30-45
 Strong blow to dead in 60 min.
 Rec: 90' Mud, 180 Mdy Wtr.
 971/959 140/140 166/166

#2) Tarkio Sand
 30-45-60-60
 Strong Blow, GTS in 5 Min.
 1/2" chock Ga: 177 MCF
 337 MCF
 398 MCF
 2nd open Ga: 491 MCF & stable
 Rec: 25' GCM
 1188/1176 89/153 140/153

RELEASED
 DEC 14 1984
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	308	60-40 Poz	250	2%CC
Production	7 7/8	4 1/2	10	2874	60-40 Poz	200	10% Salt 10# gil/sk 3/4 of 1% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot,	specify footage of each interval perforated			(amount and kind of material used)			Depth
3 SPF	2812-16			250 gal 15% 10000# Sand & 92000 SCF Nitrogen			2812-16
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8 set at 2700 packer at NA							
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
SI							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
None	Bbls	950 MCF	150 Bbls	NA	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

2812-16

Dually Completed.
 Commingled

