

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tech American Resources

API NO. 15-001-26,006 0990

ADDRESS RR 1 Box 46A

COUNTY Allen

La Harpe, Kansas 66751

FIELD La Harpe

\*\*CONTACT PERSON D.M. Arbuckle

PROD. FORMATION Bartlesville

PHONE 316-496-2576

LEASE H.E. Scott

PURCHASER Matador Service Inc. (Koch)

WELL NO. 9

ADDRESS 4111 E. 37N

WELL LOCATION 1100 FWL 220 FSL

Wichita, Kansas 67202

1100 Ft. from west Line and

DRILLING TARC Drilling & Field Service

220 Ft. from south Line of

CONTRACTOR

ADDRESS RR 3

the SW 1/4 SEC. 14 TWP. 25 RGE. 19E

Iola, Kansas 66749

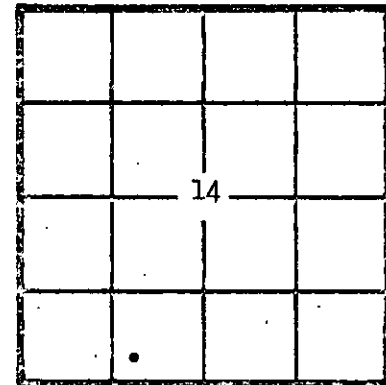
WELL PLAT

PLUGGING TARC Drilling & Field Service

CONTRACTOR

ADDRESS RR 3

Iola, Kansas 66749



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 925 PBD

SPUD DATE 9-7-82 DATE COMPLETED 9-10-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 81' DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Allen SS, I, Daniel

M. Arbuckle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Field Superintendent (FOR)(OF) Tech American Resources

OPERATOR OF THE H.E. Scott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF

(S) Full Supt Daniel M Arbuckle

January STATE OF KANSAS RECEIVED

NOTARY PUBLIC 11 1983

MY COMMISSION EXPIRES: Nov. 18, 1986

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5 soil	0	5		
12 clay	5	17		
38 lime	17	55		
8 shale	55	63		
3 lime	63	66		
4 shale	66	70		
11 lime	70	81		
54 shale	81	135		
5 lime	135	140		
5 shale	140	145		
55 lime	145	200		
5 shale	200	205		
4 lime	205	209		
5 sandy shale	209	214		
56 lime	214	270		
180 shale	270	450		
8 lime	450	458		
15 shale	458	473		
9 lime	473	482		
66 shale	482	548		
26 lime	548	574		
4 shale	574	578		
7 lime	578	585		
35 shale	585	620		
28 lime	620	648		
93 shale	648	741		
2 lime	741	743		
87 shale	743	830		
58 sand	830	888		
37 shale	888	925 T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9"	6 1/4	20	81'	Portland A	9	none
Casing	5 1/2"	2 7/8	6.4	917'	Portland A	107	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			9"	2 1/2 glass jets	840-882

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
10 sacks 12X30 sand 300# salt	840-882
40 sacks 10X20 sand 120 bld Gel Salt Water	

Date of first production 9-17-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 23
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas 96 % 100 bbls. MCF
Disposition of gas (vented, used on lease or sold) used on lease	Perforations 840-882	Gas-oil ratio

CFPB