Compt._____

SIDE ONE

Docket No. NP_____

(Rules 82-3-130 and 82-3-107) ,
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F ____ Letter requesting confidentiality attached.

C.__√__ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5993   EXPIRATION DATE June 1984

OPERATOR KBW Oil & Gas Company   API NO. 15-007-21,756—CCCC

ADDRESS 3632 N.W. 51st St., Suite 205   COUNTY Barber

     Oklahoma City, OK 73112   FIELD Wildcat McGUIRE-GOEMAN Indian Cave ss NW

** CONTACT PERSON Gordon W. Keen   PROD. FORMATION (Admire Gp)

     PHONE 405/947-1238   Yes Indicate if new pay.

PURCHASER _____   LEASE June Donovan

ADDRESS _____   WELL NO. #1-23

     WELL LOCATION NE-NE-NE

DRILLING Sweetman Drilling, Inc.   330 Ft. from North Line and
CONTRACTOR
ADDRESS 500 Heritage Park Place   330 Ft. from East Line of (N)

     Wichita, KS 67202   the NE (Qtr.)SEC23 TWP32 RGE 11 (W).

PLUGGING _____   WELL PLAT   (Office Use Only)
CONTRACTOR
ADDRESS _____

     KCC __√__
     KCS __√__

TOTAL DEPTH 3,710'   PBTD 2,650' BP   SWD/REP__
     PLG.__
SPUD DATE 1/19/84   DATE COMPLETED 1/28/84   —23—
ELEV: GR 1529 DF 1535 KB 1539   NGPA__

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NA .

Amount of surface pipe set and cemented 255'   DV Tool Used? No .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) – Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gordon W. Keen _____, being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Gordon W. Keen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February,
19 84.

Suzanne Avery
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-87

** The person who can be reached by phone regarding any questions concerning this
information:

OPERATOR __KBW Oil & Gas Company__   LEASE __June Donovan__ SEC.__23__ TWP.__32__ RGE.__11__ (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. __1-23__

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
4 ~~Check if no~~ Drill Stem Tests Run.				
√ Check if samples sent to Geological	Survey			
Red beds - shale & shaley sandstone	0	1100	Permian	0
Anhydrite & shale	1100	1740		
Limestone & shale	1740	2584	Chase GP	1740
Sandstone gray fine grained, ang.	2584	2616	Indian Cave SST	2584
Some shale & clay, show gas				
Limestone & shale	2616	3060		
Limestone fxln foss good Por. show gas	3060	3070		
Limestone & shale	3070	3597		
Shale carbonaceous	3597	3600	Heebner Shale	3597
Sandstone, white fgr calc, sh gray	3602	3627		
Limestone, Tan fxln foss. F foss por	3627	3663	Toronto Ls	3627
show free oil				
Shale, & sandy, mica, shale	3663	3710	Douglas Sh	3663
			RTD	3710'
DST 2570-2605 20-30-45-60 GTS 18",				
STAB 355 MCFGPD, Rec 360' GCDM				
IFP 69-163#, ISIP 1109#, 162-217#, FSIP 1111#				
DST 3063-86 Plugged Tool - failed				
DST 3063-86 20-30-60-60 Rec 310'				
muddy water, 180,000 PPM CL IFP 11-38#,				
ISIP 1281#, FFP 63-143#, FSIP 1275#				
DST 3604-40 30-45-60-90 Rec 60' DM,				
60' OCM, 120' HO & GCM IFP 53-60#,				
ISIP 378#, FFP 86-101#, FBHP 525#				
Great Guns Inc. - Radiation-Guard				
Neutron/Density Porosity-Open Hole Logs,				
Cement Bond Log/GR-cased hole.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	267'KB	Common	175	2% Jel, 3% cc cem. circ.
Production	7 7/8"	5 1/2"	15.5#	3709'KB	Shurfill (Sun)	180	4# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	–	–			
TUBING RECORD			4	5/8 Jet	3632-34'
Size 2 3/8" EUE	Setting depth 2524' No Pkr	Packer set at 2650' Bridge Plug	4	5/8 Jet	2588-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
KCL in 600 gal stages 250 gal Dowell MSR 15% Acid, Swb back, 1800 gal SGA& 1800 gal	3632-34'
Set Bridge Plug @ 2650', Acid 750 gal MSR 15% HCL, Frac w/21,500 gallons 70% foam & 20,000# 20-40 sand - flow back	2588-96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
2/7/84	Flowing		Sp .6560	
Estimated Production -I.P.	Oil 0 bbls.	Gas est 2,000 MCF	Water 0 % bbls.	Gas-oil ratio CFP
Disposition of gas (vented, used on lease or sold) Vented to cleanup (waiting on Test & pipeline conn)		Perforations 2588-2596'		

KBW Oil & Gas Company

3632 N.W. 51st - Suite 205   Oklahoma City, Oklahoma 73112   Telephone (405) 947-1238
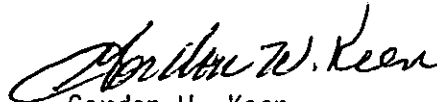
November 1, 1985

Kansas Corp. Commission
200 Colorado-Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

>   Re: Recompletion of
>   June Donovan #1-23
>   API #15-007-21,756 -ᴐᴐᴐᴐ
>   NE-NE-NE Sec. 23-32-11W
>   Barber Co., KS

10/13/85   Indian Cave (Admire) perforations 2588-96'
           gas depleted.

10/14/85   Squeezed perforations 2588-96' with 100 sacks
           common cement, tested dry.

10/15/85   Drilled out cement. Pulled retrievable bridge
           plug from 2,650'. Ran tubing, pump and rods
           to 3,651'. To pump test Toronto Lime perforations
           3,632-40'. PBTD 3,670'.

10/24/85   Pumped 7 barrels fluid - 2 BO, 5 BW/24 hrs.

                    KBW OIL & GAS COMPANY

                    Gordon W. Keen (signature)
                    Gordon W. Keen
                    President