

SIDE ONE

Docket No. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5993 EXPIRATION DATE June 1984

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,756-0000

ADDRESS 3632 N.W. 51st St., Suite 205 COUNTY Barber

Oklahoma City, OK 73112 FIELD Wildcat McGuire-Goemann

\*\* CONTACT PERSON Gordon W. Keen PROD. FORMATION Indian Cave ss

PHONE 405/947-1238 (Admiral Gp)

Yes Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE June Donovan

ADDRESS \_\_\_\_\_ WELL NO. #1-23

DRILLING Sweetman Drilling, Inc. WELL LOCATION NE-NE-NE

CONTRACTOR \_\_\_\_\_ 330 Ft. from North Line and

ADDRESS 500 Heritage Park Place 330 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC23 TWP32 RGE 11 (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3,710' PBD 2,650' BP \_\_\_\_\_

SPUD DATE 1/19/84 DATE COMPLETED 1/28/84

ELEV: GR 1529 DF 1535 KB 1539

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 255' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gordon W. Keen, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Gordon W. Keen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of February

19 84

Suzanne Query  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS  
Wichita, Kansas  
RECEIVED  
SEP 24 1984  
9-24-84  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas

OPERATOR KBW Oil & Gas Company LEASE June Donovan SEC. 23 TWP. 32 RGE. 11 (W)

BILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
4 <del>Check if no</del> Drill Stem Tests Run.				
✓ Check if samples sent to Geological Survey				
Red beds - shale & shaley sandstone	0	1100	Permian	0
Anhydrite & shale	1100	1740		
Limestone & shale	1740	2584	Chase GP	1740
Sandstone gray fine grained, ang.	2584	2616	Indian Cave	2584
Some shale & clay, show gas			SST	
Limestone & shale	2616	3060		
Limestone fxln foss good Por. show gas	3060	3070		
Limestone & shale	3070	3597		
Shale carbonaceous	3597	3600	Heebner Shale	3597
Sandstone, white fgr calc, sh gray	3602	3627		
Limestone, Tan fxln foss. F foss por show free oil	3627	3663	Toronto Ls	3627
Shale, & sandy, mica, shale	3663	3710	Douglas Sh RTD	3663 3710'
DST 2570-2605 20-30-45-60 GTS 18", STAB 355 MCFGPD, Rec 360' GCDM IFP 69-163#, ISIP 1109#, 162-217#, FSIP 1111#				
DST 3063-86 Plugged Tool - failed				
DST 3063-86 20-30-60-60 Rec 310' muddy water, 180,000 PPM CL IFP 11-38#, ISIP 1281#, FFP 63-143#, FSIP 1275#				
DST 3604-40 30-45-60-90 Rec 60' DM, 60' OCM, 120' HO & GCM IFP 53-60#, ISIP 378#, FFP 86-101#, FBHP 525#				
Great Guns Inc. - Radiation-Guard Neutron/Density Porosity-Open Hole Logs, Cement Bond Log/GR-cased hole.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267' KB	Common	175	2% Jel, 3% cc cem. circ.
Production	7 7/8"	5 1/2"	15.5#	3709' KB	Shurfill (Sur)	180	4# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	-	-			
TUBING RECORD			4	5/8 Jet	3632-34'
Size	Setting depth	Packer set at			
2 3/8" EUE	2524' No Pkr	Bridge Plug	4	5/8 Jet	2588-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
- RCL in 600 gal stages 250 gal Dowell MSR 15% Acid, Swb back, 1800 gal SGA& 1800 gal		3632-34'
Set Bridge Plug @ 2650', Acid 750 gal MSR 15% HCL, Frac w/21,500 gallons 70% foam & 20,000# 20-40 sand - flow back		2588-96'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity Sp
2/7/84	Flowing	6560
Estimated Production -I.P.	Oil	Gas
	0 bbls	est 2,000 MCF
Water	Gas-oil ratio	CFFB
0 %		
Disposition of gas (vented, used on lease or sold)		Perforations
Vented to cleanup (waiting on Test & pipeline conn)		2588-2596'