

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Peoples Natural Gas

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-4-84 9-14-84 9-30-84
Spud Date Date Reached TD Completion Date
3800' 3600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007,21,914-0000

County Barber

NW SW NE Sec. 23 Twp. 32S Rge. 11W East West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

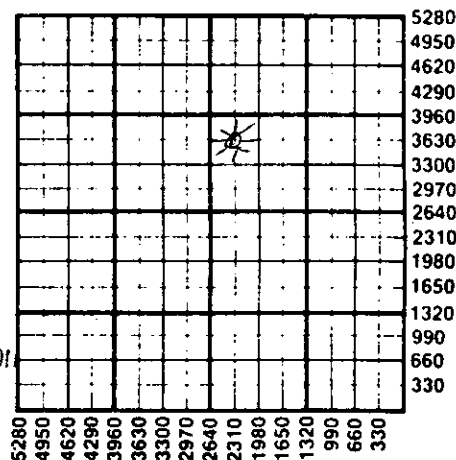
Lease Name Colton Well # 1

Field Name McGuire-Goeman

Producing Formation Indian Cave

Elevation: Ground 1501' 1512' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 08 1985
3-8-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 12-20-84

Subscribed and sworn to before me this 20th day of December 1984
Notary Public Sandra Lou Felton
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 32S Rge 11W

Sandra Lou Felton
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Operator Name TXO PRODUCTION CORP. Lease Name Colton Well # 1

Sec. 23 Twp. 32S Rge. 11W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1, 2550-71' (Indian Cave) Misrun

DST #2, 2550-71' (Indian Cave)
 IFP/30"=479-693# GTS immediately. GA 3.75 MMCFD
 ISIP/60"=1108#
 FFP/45"=675-702# GA 3.7 inc. to 3.9 MCFD
 FSIP/90"=1108#
 Rec: 5' DM

DST #3, 3564-99' (Snyderville) Misrun

DST #4, 3608-37' (Toronto)
 IFP/30"=45-54#, weak blow, died in 25"
 ISIP/60"=976#
 FFP/30"=72-72#, weak blow, dead in 4"
 FSIP/60"=993#
 Rec: 65' DM w/few oil specks

Ran O. H. Logs

Formation Description		
Name	Top	Bottom
Onaga Sh	2553	-1041
Indian Cave	2564	-1052
Wab	2602	-1090
Stotler	2756	-1244
Topeka	3028	-1516
Elgin Sh	3380	-1868
Heebner	3569	-2057
Snyderville Sd	3584	-2072
Toronto-Doug	3708	-2196
Lansing	3760	-2248
LTD	3803	
RTD	3800	
PBD	3600	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	304'	Class A	200	
PRODUCTION		4-1/2"	10.5#	3799'	Surfill	150	5% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/4 JSPE (9 holes)	3614-16'	500 gals. 15% HCl	3614-16'
w/4 JSPE	2564-68'		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	2838'	2796'	

Date of First Production	Producing Method			
12-27-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	none	182 MCFD	none		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Perforation Open Hole Dually Completed Commingled

Disposition of gas: Vented Sold Used on Lease

Production Interval Indian Cave 2564-68'