

15-007-01572-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

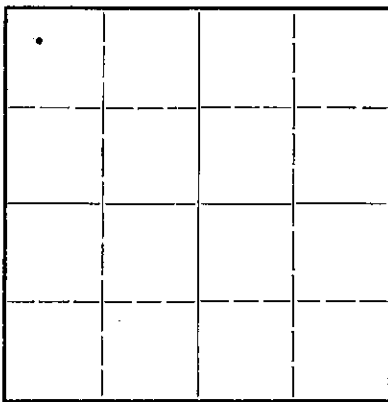
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Barber County. Sec. 12 Twp. 31 Rge. (E) 14 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. & 330' E. of NW Cor.
Lease Owner. Cities Service Oil Company
Lease Name. Lake Well No. 1
Office Address. Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. June 3, 1946
Application for plugging filed. June 3, 1946
Application for plugging approved. June 3, 1946
Plugging commenced. June 8, 1946
Plugging completed. June 8, 1946
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Viola Depth to top. 4397' Bottom. 4413' Total Depth of Well. 4641 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

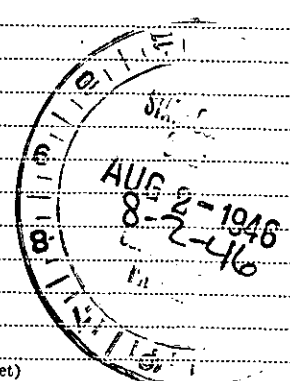
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	794'	None
				5-1/2"	4487'	2039'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set bridge plug at 3800'.
Sand from 3800' to 3740'.
6 sx cement 3740' to 3692'.
Mud 3692 to 700'.
Wood plug and 15 sx cement from 700' to 655'.
Mud and soil from 655' to 25'.
5 sx cement from 25' to base of cellar.

FILED
12-31-14W
59-12



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
Address. Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.
V. M. Conover (employee of owner) of the above described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and that the above described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 1946

commission expires March 12, 1947.

W. G. Smith
Notary Public.

Company Glendon Service Oil Co. Well No. 2 Farm 1400
 Location 330' South and 330' East of NW Corner Sec. 12 T. 31 R. 14W
 Elevation 1498 County Barber State Kansas
 Drig. Comm. April 13, 1946 Contractor Yester Supply & Development Co.
 Drig. Comp. May 16, 1946 Acid 1000 gals. 5-21-46; 3000 gals. 5-25-46
 T. D. 4641 Initial Prod. None - Plugged and Abandoned

CALLING RECORD:

8-5/8" @ 794' om. 500 ex bulk om.
 5-1/2" @ 4484' om. 200 ex bulk om.
 Filled 2039' of 5-1/2" casing.

FORMATION RECORD:

gyp & red bed	0-250
gyp & sandy red bed	650
red bed & green shale	745
red bed & shale	794
red bed & shales	1070
shale & shales	1574
salt	1615
shale & shales	1730
lime & shale	2660
shale & shales	2980
lime & shale	3025
shale & shales	3080
lime & shale	3170
lime broken	3220
lime & shale	3315
shale & lime	3340
lime & shale	3365
shale & lime	3665
lime & shale	3720
shale & lime	3755
lime & shale	3840
lime	3935
lime & shale	3930
lime	4010
lime cherty	4090
lime	4315
lime cherty	4342
lime	4405
cherty lime	4425
lime	4455
cherty lime	4475
lime & chert	4485
cherty lime	4505
shale & sand	4516
lime	4539
lime & shale	4580
shale & lime	4595
shale & sand	4601
dolomite	4641 T. D.

12.31.14W
 59.12

Top Landing	3814'
Top Viola	4377'
Top Simpson	4486'
Top Arbuckle	4601'
Penetration	40'
Total Depth	4641'

Drilled cement to 4450 G.M.

Perf. 90 shots (3790-4413), slight show gas.

After 1000 gals. acid, 100 MCF gas and 2 bbls. water per hr.

Acidized 3000 gals. No increase in gas; 4 bbls. water per hr.

Set Lane-Wells plug at 4375-4378. Duged cement on plug. Top cement 4373 G.M.

Perf. Douglas (hard. 72 shots 3761-3781. Dev. 2,000 MCF gas at 3777. Water 3777-81.

FLOW TEST (ACID DUTTER):

1000'	OK
1500'	OK
2000'	OK
2500'	OK
3000'	OK
3500'	OK

7-7/8" hole. AUG 2 1946
 8-2-46

