

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

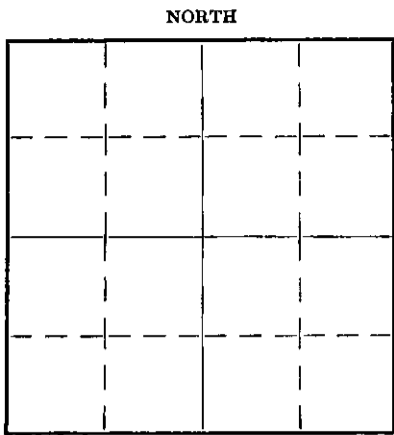
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

barber County. Sec. 5 Twp. 30S Rge. (E) 14 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SE  
Lease Owner The Ohio Oil Company  
Lease Name Shriver-Coffey Unit Well No. 1  
Office Address Box 710, McPherson, Kansas.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole  
Date, well completed July 28, 1944  
Application for plugging filed 193  
Application for plugging approved 193  
Plugging Commenced August 7, 1934  
Plugging Completed August 20, 1934  
Reason for abandonment of well or producing formation Non productive



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 4732 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

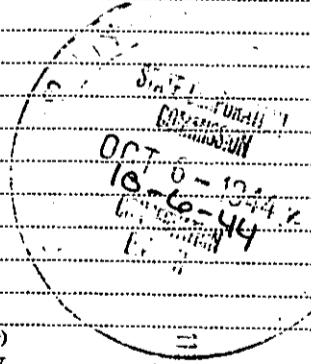
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	282'5"	None
				7"	4581'5"	2988'6"
				4 $\frac{1}{2}$ "	4751'3"	4010'1"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded hole to 4450'. Again mudded hole to 205' and ran 20 sacks cement to 175' and mudded hole to 25'. Ran 15 sacks cement to 5'.

PLUGGING  
FILE 5-30-15  
BOOK PAGE 129 LINE 2



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Ohio Oil Company  
Address Box 710, McPherson, Kansas.

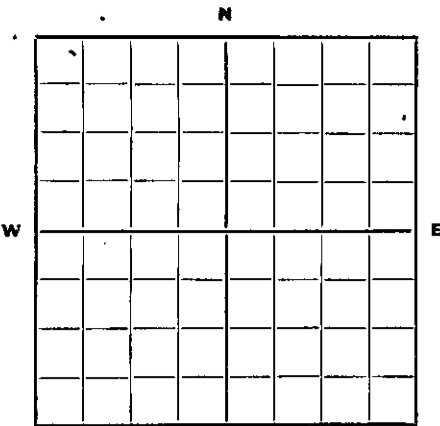
STATE OF Kansas, COUNTY OF Sedgewick, ss.

Burton C. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Burton C. Dunn  
Brown Bldg. - Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of October, 1944

My commission expires July 1 - 1946  
Madeline M. Robinson  
Notary Public.



Locate well correctly.

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Ohio Oil Company  
Office Address Box 710, McPherson, Kansas.

County Barber Sec. 5 Twp. 30S Rge. 14W

Farm Name Shriver-Coffey Unit Well No. 1 Field \_\_\_\_\_

Well Location SE SE SE

Name of Producing Sand \_\_\_\_\_ Total Depth 4732

Commenced Plugging August 7, 1944 Finished August 20, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_

Production when Plugged: Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned \_\_\_\_\_

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	13"	None						
"	7"	2988'6"	71			2988'6"	71	Warehouse stock for future use
"	4 1/2"	4010'1"	19			4010'1"	19	do

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
				No surface equipment

\* Usable, Usable with minor repairs, or junk.

Date: September 20, 1944.

Signed: Burton C. Dyer  
(For Operating Co.—Title)

**PLUGGING**  
FILE 5 30 S 14 W  
BOOK 15228 INE-2  
(See note on reverse side)



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756

THE OHIO OIL COMPANY, et al  
 Shriver-Coffey Unit Well #1.  
 Contractor: Pryor and Lockhart.  
 Commenced: April 17, 1944.  
 Completed: July 28, 1944.

SE SE SE Sec. 5-30S-14W.  
 Barber County, Kansas.  
 Elevation: 1932.  
 Total Depth: 4732.  
 Production: D. & A.

Casing Records:  
 12 1/2" 290  
 7" 4553  
 4 1/2" 4732

FORMATION	DEPTH
Cellar	10
Clay and sand	120
Red rock	145
Red rock and shale	445
Red rock and shells	503
Red rock	560
Red Bed and shale	797
Anhydrite	810
Shale and shells	885
Red Bed	965
Shale and shells	1330
Shale and salt	1440
Shale and shells	1880
Sand	1895
shale and shells	1945
Shale and lime	1995
broken lime and shale	2045
Lime and shale	2390
Lime (broken)	2420
Lime and shale	2480
Lime and shale (broken)	2550
Lime 268	2680
Shale and shells	2715
Lime and shale	2780
Shale	3000
Soft shale and lime	3050
Shale	3120
Shale and lime	3260
Lime	3500
Soft lime	3518
Lime	3625
Shale	3650
Shale and lime	3760
Lime and shale	3885
Shale and sandy shale	3925
Shale	3975
Lime	4165
Lime cherty	4185
Lime	4350
Broken lime and shale	4362
Shale and lime	4392
Lime and shale	4430
Shale and shells	4445
Shale and lime	4517
Cherty lime	4529
Lime and Chert	4545
Lime	4551
Shale	4557
Shale and sand	4563
Sand	4580
Sand and shale	4587
Shale	4590
Sand and shale	4650
Sand	4657
Lime	4732
T.D.	

TOPS:	
Anhydrite	797
Topeka	3120
Heebner	3797
Brown Ls.	3951
Lansing	3967
Harmaton	4370
Conglomerate	4495
Viola	4543
Simpson	4551
Arbuckle	4657

Core 4557-63 Recover 6 ft. Sand, bleeding oil  
 DST 4549-63 Recover 20 ft. mud, in 50 minutes.  
 RUST at 4563, Drill plug, elite s. o.  
 Shot 20 qts; - split pipe; squeeze.  
 C.O., show free oil and good show gas.  
 C.O. to 4564, 2,000 ft. wtr, 4 hours.  
 RUR to DD  
 Core 4568-74, Recover 4 1/2' sand, oil stained.  
 Core 4574-80, " 5 ft. sand, oil stained and  
 6 inches limestone.  
 Core 4580-87, recover 2 1/2 ft. sand, oil stained,  
 and 2 ft. shale  
 DST 4577-80, recover 325 ft. water, small show of  
 oil, 50 minutes.  
 RUST 4732, P. B. 4677.  
 Perf. 11/4576 1/2-80 NS  
 9/4573-76 1/2, s. o. on gun.  
 Bail muddywater and show dead oil.  
 14/4580-83 1/2.  
 3/4570-73, 300 ft. wtr. in 2 Hours.  
 1,000 ft. water overnight.  
 D. & A.

10-6-44

