

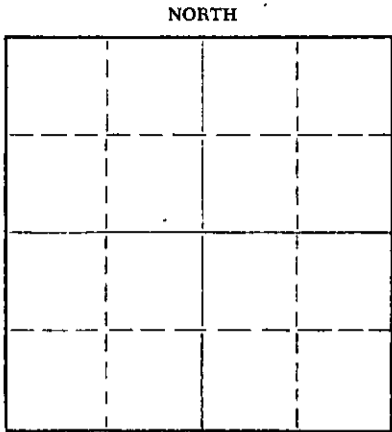
15-007-00512-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Barber County. Sec. 6 Twp. 30S Rge. 14W (E) (W)  
Location as "NE/CNW'SW" or footage from lines NW NW SE  
Lease Owner National Cooperative Refinery Ass'n. - Murfin Drilling Co  
Lease Name Helen Weede Well No. 1  
Office Address 305 Rule Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 4, 19 59  
Application for plugging filed March 5, 19 59  
Application for plugging approved March 6, 19 59  
Plugging commenced March 12, 19 59  
Plugging completed March 17, 19 59  
Reason for abandonment of well or producing formation Unable to complete well as a commercial producer.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lac Kamp  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4705 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	397'	None-Cemented
				5-1/2"	4703'	4230'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 4669' to 4470'. Mixed and dumped 5 sacks of cement from 4470' to 4430'. Pulled 5 1/2". Mudded from 4430' to 360'. Set 10' rock bridge from 360' to 350'. Mixed and dumped 20 sacks of cement from 350' to 290'. Mudded from 290' to 40'. Set 10' rock bridge from 40' to 30'. Mixed and dumped 10 sacks of cement from 30' to base of cellar.

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KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ace Pipe Pulling Company  
Address Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. R. Sears (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Sears (C. R. Sears)  
305 Rule Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 19 59  
Nell McComb Notary Public.  
My commission expires November 26, 1960.

PLUGGING  
FILE SEC 6 T 30 R 14W  
BOOK PAGE 19 LINE 31

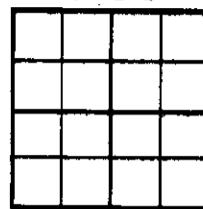
# WELL LOG

COMPANY National Cooperative Refinery Assn. -  
Murfin Drilling Company  
FARM Helen Weede NO. 1

SEC. 6 T. 30S R. 14W  
LOC. NW NW SE

TOTAL DEPTH 4705' Rotary  
COMM. 1-28-59 COMP. 2-17-59 (Rotary)  
SHOT OR TREATED  
CONTRACTOR Murfin Drilling Company  
ISSUED

COUNTY Barber  
KANSAS



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APR 23 1959  
4-23-59

ELEVATION 1959' Gr.  
1961' D.F.

CASING  
20 10  
15 8 5/8" @ 397' w/ 300 SXS.  
12 6  
13 5 1/2" @ 4703' w/50 SXS.

CONSERVATION DIVISION

PRODUCTION D & A upon Completion

FIGURES INDICATE BOTTOM OF FORMATIONS

30 Shells - Shale  
135 Sand  
385 Shells - Shale  
795 Red Bed - Shale  
970 Gyp Red Bed  
1180 Red Bed - Shells - Shale  
1770 Shale - Shells  
3915 Lime - Shale  
3960 Shale - Sand  
4075 Lime - Shale  
4120 Lansing  
4195 Lime  
4223 Lansing  
4310 Lime  
4330 Lansing - K.C.  
4595 Lime  
4622 Shale - Lime  
4635 Sand  
4655 Lime  
4682 Lime - Shale  
4705 Arbuckle

GEOLOGICAL TOPS:  
Heebner 3834  
Toronto 3868  
Douglas 3890  
Brown Lime 4005  
Lansing 4025  
B/Kansas City 4415  
Marmaton 4430  
Viola (Samples) 4519  
Conglomerate (Elec. Log) 4519  
Viola (Elec. Log) 4552  
Simpson Shale 4610  
Simpson Sand 4627  
Arbuckle 4682

DST #1 3890-3960  
Tool open 1 hr.; Rec. 20' mud.  
IBHP 0#/30 min. FP 68#. FBHP 745#  
30 minutes.

DST #2 4478-4495  
Tool open 1 hr with a fair blow throughout;  
Rec. 900' gas, 60' oil, 30' heavily oil  
cut mud. IBHP 1550#/30 min. FP 16#-30#.  
FBHP 1120#/30 min.

DST #3 4500-4525  
Tool open 1 hr. Rec. 15' mud.  
IBHP 55#/30 min. FP 14#-20#.  
FBHP 28#/30 min.

DST #4 4527-4547  
Open 1 hr. Rec. 10' mud. IBHP 68#/  
30 min. FP 20#. FBHP 20#/30 min.

DST #5 4550-4570  
Tool open 1 hr. Rec. 10' mud.  
IBHP 415#/30 min. FP 20#. FBHP  
20#/30 minutes.

State of Kansas }  
County of Sedgwick } ss:

I, Fred Murfin of the Murfin Drilling Company

PLUGGING  
FILE SEC. 6 T. 30 R. 14w  
BOOK PAGE 19 LINE 31

upon oath state that the above and foregoing is a true and correct copy of the log of the Helen Weede #1 well.

Subscribed and sworn to before me this 21st day of April 19 59

My Commission Expires: March 23, 1960

Donna M. Matyck  
NOTARY PUBLIC