

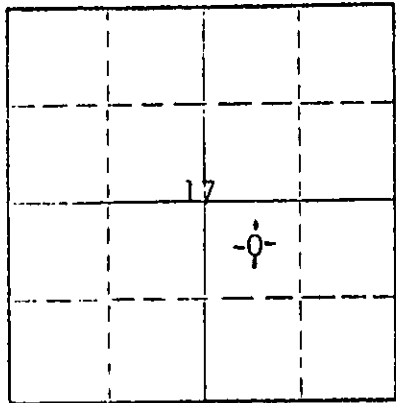
15-135-21078-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217



Locate well correctly on above  
Section Plat

NESS County, Sec. 17 Twp. 20 Rge. (E) 22 (W)  
Location as "NE/CN/VK/SW" or footage from lines NW SE  
Lease Owner DANE G HANSEN TRUST  
Lease Name DECHANT Well No. "A" #1  
Office Address LOGAN, KANSAS 67646  
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE  
Date well completed AUGUST 7 19 75  
Application for plugging filed AUGUST 7 19 75  
Application for plugging approved AUGUST 7 19 75  
Plugging commenced AUGUST 7 19 75  
Plugging completed AUGUST 7 19 75  
Reason for abandonment of well or producing formation  
TOO LOW STRUCTURALLY  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well LEO F MASSEY  
Producing formation Depth to top Bottom Total Depth of Well 4446 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	REG. 10-1975 STATE CORPORATION COMMISSION 12-10-75 CONSERVATION DIVISION Wichita, Kansas			8 5/8"	288.91'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

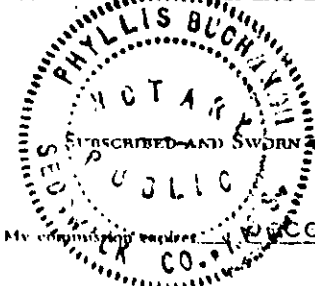
FILLED WITH HEAVY MUD TO 500'. SET PLUG. PUT IN 50 SACKS CEMENT. FILLED WITH HEAVY MUD TO 240'. SET PLUG. PUT IN 25 SACKS CEMENT. FILLED WITH HEAVY MUD TO 40'. SET PLUG. PUT IN TO TOP 1 SX HULLS AND 10 SACKS CEMENT 50-50 POZMIX / 2% GEL

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor C-G DRILLING CO.  
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.  
G. F. Galloway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway  
1107 Union National Bldg. Wichita, Ks.  
(Address)

Subscribed and sworn to before me this 11th day of August, 1975



Phyllis Buchanan  
Notary Public.

**KANSAS DRILLERS LOG**

S. 17 T. 20 R. 22 <sup>X</sup><sub>W</sub>

Loc. NW SE

County NESS

API No. 15 — 135 — 21078-0000  
County Number

Operator  
**DANE G HANSEN TRUST**

Address  
**LOGAN, KANSAS 67646**

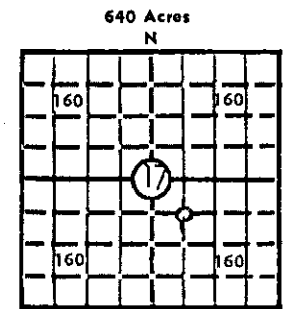
Well No. 1 Lease Name **DECHANT "A"**

Footage Location  
660 feet from (N)  line 660 feet from  (W) line

Principal Contractor **C-G DRILLING CO.** Geologist **J. JESPERSEN**

Spud Date **JULY 28, 1975** Total Depth **4446'** P.B.T.D.

Date Completed **AUGUST 8, 1975** Oil Purchaser



Elev.: Gr. 2226

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	288.91	COMMON	175	2% GEL 3% CA CL

RECEIVED  
 STATE CORPORATION COMMISSION

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			AUG 22 1975		

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF WELL: OIL, GAS, DRY HOLE, SWDOW, ETC.:  
**DRY HOLE**

**DANE G HANSEN TRUST**

Well No. **1** Lease Name **DECHANT "A"**

S 17 T 20 R 22 E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	390		
SHALE	390	905		
SAND	905	1105		
RED BED	1105	1155		
SHALE & SHELLS	1155	2295		
LIME & SHALE	2295	3700		
LIME	3700	4446		
RTD		4446		
DST #1 4370'-4390'				
30-30-30-30				
REC 20' MUD				
IBHP 1082#, FBHP 879#,				
IFP 58# FFP 58#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Phyllis Buchanan</i>
	Phyllis Buchanan Office Manager
	Signature
	Title
	August 11, 1975
	Date