

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc. OL# 5153

API NO. 15-077-20,706-00-00

ADDRESS Box 2420

COUNTY Logan HARPER

Tulsa, Okla. 74102

FIELD X Wildcat

\*\*CONTACT PERSON T. E. Jackson

PROD. FORMATION Viola-Simpson; Miss

PHONE 316-792-3676

LEASE F. Anton

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NE NE SW,

2310 Ft. from FSL Line and

330 Ft. from FEL Line of

the SW SEC. 21 TWP. 34S RGE. 5W

DRILLING PGM Enterprises, Ltd

CONTRACTOR \_\_\_\_\_

ADDRESS 100 West Main, Okla. City,

Okla. 73102

PLUGGING \_\_\_\_\_

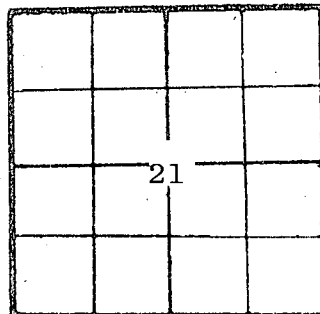
CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5430' PBD 5062'

SPUD DATE 9-5-81 DATE COMPLETED 11-16-81

ELEV: GR 1213 DF \_\_\_\_\_ KB 1222'



WELL PLAT

- KCC
- KGS
- MISC
- (Office Use)

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS (New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	542	C1 H	400	3% CC 2% Gel
Production	7-7/8	5-1/2	14	5430	Poz	375	10% salt 3/4-1% CFR-2 5# Gil/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2"	5262-68
TUBING RECORD			2	1/2"	5092-95; 5100-5108
Size	Setting depth	Packer set at	2	1/2"	4856-4990'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NEA	5262-58'
500 gal 15% NEA	5100-5108
5000 bbl. fresh water	4856-4990'

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 23 1981  
CONSERVATION DIVISION  
WICHITA, KANSAS

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas 0 MCF Water % 240 bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) Dry Hole Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Kingman Sandstone Depth 1871'  
 Estimated height of cement behind Surface Pipe Circulated to surface  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	31		
Sand	31	542		
Sand-Shale	542	3443		
Lime - Shale	3442	5430	Total Depth	

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, Okla.

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Ass't District Mgr (~~FOR~~(OF) Texaco Inc.

OPERATOR OF THE F. Anton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF Nov., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson  
 B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 19<sup>th</sup> DAY OF November 19 81

Freda Putman  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-83