

P&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3080
Name: JACK EXPLORATION, INC.
Address: P.O. BOX 1279
City/State/Zip: SULPHUR, OK 7308
Purchaser: _____
Operator Contact Person: JAMES R. JACK
Phone: (580) 622-2310
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: BILL HAMILTON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/28/03 03/05/03 3.6.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21450-00-00
County: HARPER
NE SE East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (SE) NW SW
Lease Name: FRANCIS Well #: 1-32
Field Name: WC
Producing Formation: NONE
Elevation: Ground: 1312 Kelly Bushing: 1323
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 285 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *Jan 4-25-03 etc*
(Data must be collected from the Reserve Pit) **SEE ATTACHMENT**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
APR 11 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James R. Jack*
Title: JAMES R. JACK, PRESIDENT Date: 4/8/03
Subscribed and sworn to before me this 8th day of April,
2003
Notary Public: *Walter Harris*
Date Commission Expires: June 16, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JACK EXPLORATION, INC. Lease Name: FRANCIS Well #: 1-32
 Sec. 32 Twp. 33 S. R. 9 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER 3428 -2106	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TORONTO 3448 -2126	
List All E. Logs Run:		DOUGLAS 3444 -2172	
INDUCTION, DENSITY		STALWAKER A 3732 -2410	
		STALWAKER B 3774 -2452	

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	285'	CLASS A	200	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

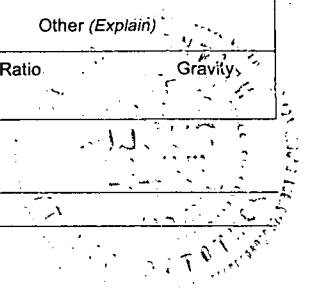
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____



ORIGINAL

JACK EXPLORATION, INC. #3080

FRANCIS 1-32 15-077-21450-00-00
HARPER CO., KANSAS

ATTACHED TO WELL COMPLETION FORM ACO-1, DATED 4-8-03.

ATTACHMENT TO FLUID MANAGEMENT PLAN:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: OIL PRODUCERS OF KANSAS

Lease Name: MAY 13-3 License No.: 8061

Quarter NW Sec. 13 Twp. 35 S. R. 16 East West

County: COMANCHE Docket No.: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 450 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: AA

Lease Name: WATSON #2 License No.: 8061

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: PRATT Docket No.: 27726

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 130 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: STAR RESOURCES

Lease Name: CURRIER 20-9 License No.: 38389

Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West

County: COMANCHE Docket No.: 24329

RECEIVED
APR 11 2003
KCC WICHITA

ALLIED CEMENTING CO., INC. 11023

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

COPY

Med Lodge

DATE <u>3-6-03</u>	SEC. <u>32</u>	TWP. <u>33S</u>	RANGE <u>9W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Francis</u>	WELL # <u>1-32</u>	LOCATION <u>Hazleton 4 1/2 E 2 E</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>63 or MM 18 1/2 S</u>					

CONTRACTOR <u>Duke #5</u>	OWNER <u>Jack Exploration</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8"</u>	TD <u>3950</u>
CASING SIZE <u>8 5/8 x 23"</u>	DEPTH <u>285</u>
TUBING SIZE <u>4 1/2"</u>	DEPTH <u>1400</u>
DRILL PIPE <u>4 1/2 x 14</u>	DEPTH <u>1400</u>

PRES. MAX	MINIMUM	COMMON <u>A 84</u>	@ <u>6.65</u>	<u>558.60</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>56</u>	@ <u>3.55</u>	<u>198.80</u>
CEMENT LEFT IN CSG.		GEL <u>5</u>	@ <u>10.00</u>	<u>50.00</u>
PERFS.		CHLORIDE	@	
DISPLACEMENT <u>17 BBLs Fresh H₂O & Mud</u>			@	

EQUIPMENT			@	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>	HANDLING	@ <u>1.10</u>	<u>159.50</u>
	HELPER <u>Mark Brungardt</u>	MILEAGE <u>145 x 30</u>	@ <u>1.04</u>	<u>174.00</u>
BULK TRUCK # <u>242</u>	DRIVER <u>Bill McAdoo</u>			
BULK TRUCK #	DRIVER			

RECEIVED
APR 11 2003
KCC WICHITA SERVICE

REMARKS:	DEPTH OF JOB <u>1400</u>
<u>Plug @ 1400' 35 5/8 x 60.40.4</u>	PUMP TRUCK CHARGE <u>520.00</u>
<u>Plug @ 900' 35 5/8 x 60.40.4</u>	EXTRA FOOTAGE @
<u>Plug @ 335' 35 5/8 x 60.40.4</u>	MILEAGE <u>30</u> @ <u>3.00</u> <u>90.00</u>
<u>Plug @ 60' 20 5/8 x 60.40.4</u>	PLUG @
<u>15 3/4 x 60.40.4 Rat Hole</u>	@
	TOTAL <u>610.00</u>

CHARGE TO: Jack Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE 1750.90

DISCOUNT 175.09 IF PAID IN 30 DAYS

1575.81

SIGNATURE Alan Watson

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 11020

Federal Tax I.D.#: 48-0727860

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

COPY

Med Lodge

DATE: <u>3-01</u>	SEC: <u>32</u>	TWP: <u>33S</u>	RANGE: <u>9W</u>	CALLED OUT: <u>1:00 AM</u>	ON LOCATION: <u>3:00 AM</u>	JOB START: <u>7:25 AM</u>	JOB FINISH: <u>7:45 AM</u>
LEASE: <u>Francis</u>	WELL #: <u>1-32</u>	LOCATION: <u>Hazelton</u>	<u>4 1/4 E on 14</u>	COUNTY: <u>Harper</u>	STATE: <u>KS</u>		
OLD OR NEW (Circle one)		<u>2 E 6 S or N M 18 12 S</u>					
CONTRACTOR: <u>Duke #5</u>				OWNER: <u>Jack Exploration</u>			
TYPE OF JOB: <u>Surface</u>				CEMENT: <u>500 sx Class A + 3% cc</u>			
HOLE SIZE: <u>12 1/4</u>		T.D.: <u>290</u>		AMOUNT ORDERED: <u>500 sx Class A + 3% cc</u>			
CASING SIZE: <u>8 7/8 x 2.3</u>		DEPTH: <u>285</u>					
TUBING SIZE: <u>4 1/2</u>		DEPTH: <u>280</u>					
DRILL PIPE: <u>2 3/8</u>		DEPTH: <u>280</u>					
TOOL: <u>Baffle plate</u>		DEPTH: <u>280</u>					
PRES. MAX: <u>500</u>		MINIMUM: <u>45</u>		COMMON: <u>A 200 @ 6.65 = 1330.00</u>			
MEAS. LINE: <u>45</u>		SHOE JOINT: <u>45</u>		POZMIX: @			
CEMENT LEFT IN CSG.				GEL: @			
PERFS.				CHLORIDE: <u>7 @ 30.00 = 210.00</u>			
DISPLACEMENT: <u>15 1/2 BBLs Fresh #3</u>							
EQUIPMENT							
PUMP TRUCK: <u>Justin Hart</u>		CEMENTER: <u>Eric Brewer</u>		HANDLING: <u>207 @ 1.10 = 227.70</u>			
# <u>268-281</u>		HELPER: <u>Larry Goldsberry</u>		MILEAGE: <u>207 x 30 = 6210.00</u>			
BULK TRUCK: <u>Larry Goldsberry</u>		DRIVER: <u>Larry Goldsberry</u>		TOTAL: <u>2016.10</u>			
# <u>242</u>		DRIVER: <u>Larry Goldsberry</u>					

REMARKS:

Tip on BTM, Break Circ
3 BBLs #3 ahead
200 sx A 3% cc @ 15 1/2" = 42 BBLs
Release Plug Diss 15 1/2 BBLs
Fresh #3, Land Plug 200-500"
Shut Head in Release Press
Circulated Cement

SERVICE

DEPTH OF JOB: 290
PUMP TRUCK CHARGE: 9-300 = 520.00
EXTRA FOOTAGE: @
MILEAGE: 30 @ 3.00 = 90.00
PLUG: Wood @ 45.00 = 45.00

TOTAL: 655.00

CHARGE TO: Jack Exploration
STREET: _____
CITY: _____ STATE: _____ ZIP: _____

FLOAT EQUIPMENT

8 7/8" Baffle Plate @ 45.00 = 45.00
saw tooth shoe @ 300.00 = 300.00
1 Centralizer @ 55.00 = 55.00

TOTAL: 400.00

To: Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: - 0 -
TOTAL CHARGE: 3071.10
DISCOUNT: 307.11 IF PAID IN 30 DAYS
2763.99

SIGNATURE: Alan Watson

PRINTED NAME

GREAT PLAINS FLUID SERVICE, INC.

Rt. 1 - Box 22
GREENSBURG, KS 67054
Phone (620) 723-2267

RECEIVED

No. 31441
APR 11 2003

ORIGINAL KCC WICHITA

Company JACKS EXP

Date 3-5-03

Lease FRANCIS 1-32

License No. _____

Sec. _____ Twp. _____ Rge. _____ Co. _____

Bbls. Hauled 150 Commodity ~~300~~ FRESH WATER

Load Time _____ Unload Time _____

off PIT TO SWD

Begin. Gauge _____ End. Gauge _____

Destination SWD MAY

Truck # 29 Driver ERIC BOND

GREAT PLAINS FLUID SERVICE, INC.

Rt. 1 - Box 22

GREENSBURG, KS 67054

Phone (620) 723-2267

ORIGINAL^{No} 33509

Company Jack Exploration

Date 3-5-03

Lease Francis #1-32

License No. _____

Sec. _____ Twp. _____ Rge. _____ Co. _____

Bbls. Hauled 320 Commodity Free H₂O

Load Time _____ Unload Time _____

off Reserve Pit 10

Begin. Gauge _____ End. Gauge _____

Watson SWD

Destination Watson SWD

Truck # 20 Driver RT Hank

GREAT PLAINS FLUID SERVICE, INC.

No 31440

Rt. 1 - Box 22

GREENSBURG, KS 67054

Phone (620) 723-2267

ORIGINAL

Company JACKS EXP

Date 3-5-03

Lease FRANCIS 1-32

License No. _____

Sec. _____ Twp. _____ Rge. _____ Co. _____

Bbls. Hauled 150 Commodity FREE WATER

~~Load Time _____ Unload Time _____~~

OFF PIT TO SWD

Begin. Gauge _____ End. Gauge _____

Destination SWD MAY

Truck # 29 Driver ERIC BOND

GREAT PLAINS FLUID SERVICE, INC.

No 29155

Rt. 1 - Box 22
GREENSBURG, KS 67054
Phone (620) 723-2267

480

ORIGINAL

Company Jack Exploration

Date 3-5-03

Lease Francis #1-32

License No. _____

Sec. _____ Twp. _____ Rge. _____ Co. _____

Bbls. Hauled 130 Commodity _____

Load Time _____ Unload Time 6.5

Load Haul off Reservoir

Begin. Gauge _____ End. Gauge _____

SWD 130 BBL transport

Destination SWD Star

Truck # 15 Driver Rod

GREAT PLAINS FLUID SERVICE, INC.

No 29157

Rt. 1 - Box 22
GREENSBURG, KS 67054
Phone (620) 723-2267

ORIGINAL

Company Jack Exploration

Date 3-5-03

Lease Francis #1-32

License No. _____

Sec. _____ Twp. _____ Rge. _____ Co. _____

Bbls. Hauled 130 Commodity _____

Load Time _____ Unload Time 6.5

LOAD H2O off Reserve pit

Begin. Gauge _____ End. Gauge _____

TOSWD 130 BBL Transport

Destination SWD Watson

Truck # 15 Driver Red