

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5993  
name KBW Oil & Gas Company  
address 3632 N.W. 51st, Suite 205  
City/State/Zip Oklahoma City, OK 73112

Operator Contact Person Gordon W. Keen  
Phone 405/947-1238

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen  
Phone 405/947-1238

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/18/84 9/25/84 9/26/84  
Spud Date Date Reached TD Completion Date  
4525 P & A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210.5' @ 222' KB feet  
60' of 16" Conductor cemented to sfc

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-077-21,031-00-00

County Harper  
SW SE NW Sec 14 Twp 33 Rge 9 East West

2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

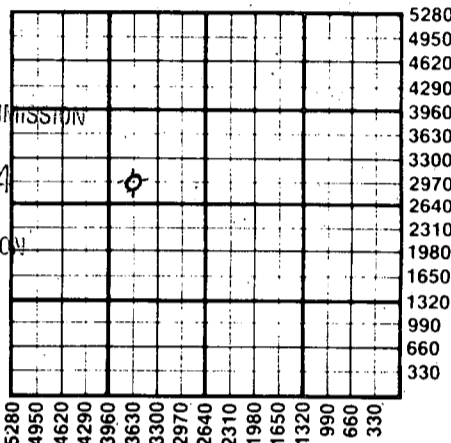
Lease Name Barker Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1351 KB 1361

Section Plat



RECEIVED  
OCT 12 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 2310 Ft North From Southeast Corner and  
(Well) 5000 Ft West From Southeast Corner of  
Sec 14 Twp 33 Rge 9  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gordon W. Keen  
Title President Date Oct 11, 1984  
Subscribed and sworn to before me this 11th day of October 1984  
Notary Public Suzanne Avery  
Date Commission Expires 07-15-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 14 Twp 33 Rge 9

SIDE TWO

Operator Name KBW Oil & Gas Company Lease Name Barker Well# 1 SEC 14 TWP 33 RGE 9  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Permian	0	960'
	960	1590
	1590	2420
Onaga sh	2420	2465
	2465	2930
	2930	3412
Heebner shale	3412	3418
Toronto	3418	3450
Douglas	3450	3700
Stalnaker	3742	3841
Kansas City	3988	4374
Cherokee Shale	4374	4380
Mississippi	4470	4525
RTD		4525

DST #1 3751-60' Misrun

DST #2 3751-60' Recovered 61' muddy salt water and 793' salt water  
 IF 95-232/15", ICIP 1548#/30", FF 274-439/30", FCIP 1559#/60", IH 1883#, FH 1883#

Logs - Gt Guns, Inc. RA Guard, Neutron/Density Porosity.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor.....	26.....	20.....	54#.....	60.....	Common.....	to surface.....	-.....
Surface.....	12 1/4.....	8 5/8.....	24#.....	222 KB.....	Common.....	175 to sfc.....	2%Jet, 3%CaCl.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....	.....			.....			.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

PRODUCTION INTERVAL