

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture
address 123 North Main
City/State/Zip Attica, KS 67009

Operator Contact Person Carl Durr
Phone 254-7222

Contractor: license # 5107
name H-30

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-21-84 9-29-84 N/A
Spud Date Date Reached TD Completion Date
4471 surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,019-00-00

County Harper

SW NW NE Sec 11 Twp 33 Rge 9 East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

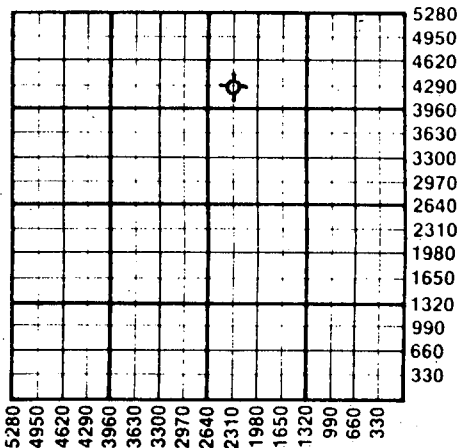
Lease Name Barker Well# 1-11

Field Name Sullivan

Producing Formation None

Elevation: Ground 1362 KB 1376

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North From Southeast Corner and (Stream, Pond etc.) 660 Ft West From Southeast Corner Sec 22 Twp 32 Rge 9 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr
Title
Date 10/16/84

Subscribed and sworn to before me this 16th day of October 1984

Notary Public Larry G. Mans
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1984 Form ACO-1 (7-84)

10-18-84
CONSERVATION DIVISION
Wichita, Kansas

Sec. 11 Twp. 33 Rge. 9 East

Operator Name Attica Gas Venture Lease Name Barker Well# 1-11 SEC 11 TWP 33 RGE 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Mississippian

Interval 4450-4461

IF 30" No pressures available

ISI 60" Misrun

VO 10"

FSI 60"

DST #2 Mississippian

Interval 4450-4461

IF 30" IHP 2194 FSIP 1037

ISI 60" IFP 187/141 EHP 2180

V.O. 60" ISIP 857

FSI 60" FFP 60/80

Name	Top	Bottom
Heebner	3382	
Douglas	3438	
Iatan	3642	
Stalnaker	3708	
KC	3965	
Swope	4109	
Hertha	4144	
B/KC	4165	
Cherokee	4330	
Mississippian	4449	
RTD	4471	

Recovered 90' mud - very slight oil specks

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8"	23#	264	Class "A"	200	2% Gel-3%CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled

