

TIGHT

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F
C

Letter requesting confidentiality attached.
Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

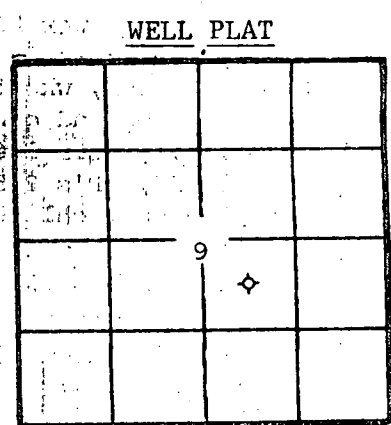
LICENSE # 5313 EXPIRATION DATE June 30, yearly
OPERATOR F & M Oil Co. API NO. 15-077-20,951-00-00
ADDRESS 422 Union Center WICHITA, KANSAS 67202 COUNTY Harper FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION --
PHONE 316-262-2636 Indicate if new pay. ---

PURCHASER --- LEASE Winans "A"
ADDRESS --- WELL NO. 1
--- WELL LOCATION C NW SE

DRILLING Contractor Mustang Drilling & Exploration, Inc. 1980 Ft. from South Line and
ADDRESS P.O. Box 1609 1980 Ft. from East Line of
Great Bend, KS 67530 the SE (Qtr.) SEC 9 TWP 33s RGE 9w (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Box 1609
Great Bend, KS 67530



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4880' PBTD
SPUD DATE 10-27-83 DATE COMPLETED 11-9-83
ELEV: GR 1353' DF 1360' KB 1364'

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 263' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December



[Signature]
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

F & M Oil Co.

LEASE NAME Winans A

SEC 9 TWP 33s RGE 9W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Sand 0 270</p> <p>Sand, Shale 270 565</p> <p>Shale & Red Bed 565 1417</p> <p>Sand, Shale 1417 1645</p> <p>Lime, Shale 1645 2820</p> <p>Shale, Lime 2820 3003</p> <p>Lime, Shale 3003 4170</p> <p>Lime 4170 4176</p> <p>Lime, Shale 4176 4880</p> <p>RTD 4880</p>			<p>Sample Tops:</p> <p>Heebner 3389 (-2025)</p> <p>Toronto 3400 (-2066)</p> <p>Douglas 3425 (-2061)</p> <p>Douglas Sd 3453 (-2089)</p> <p>Iatan 3654 (-2290)</p> <p>Stalnaker 3710 (-2346)</p> <p>Kansas City 3967 (-2603)</p> <p>B/KC 4178 (-2814)</p> <p>Mississippi 4439 (-3075)</p> <p>Kinderhook 4665 (-3301)</p> <p>Chattanooga 4714 (-3350)</p> <p>Misner 4746 (-3382)</p> <p>Viola 4752 (-3388)</p> <p>Simpson Sd 4827 (-3463)</p> <p>RTD 4880 (-3516)</p>		
	<p>DST#1 3657-3725', Stalnaker</p> <p>30-45-45-60, wk blow built to btm of bucket in 8" on 1st opn, wk blow built to btm of bucket in 13" on 2nd opn, rec 490' MW, IFP 110-165#, ISIP 1506#, FFP 254-276#, FSIP 1484#, HP's 1936-1870#, BHT 110, chl in pits 20,000 ppm, chl on DST 120,000 ppm.</p>			<p>Electric Log Tops:</p> <p>Heebner 3386 (-2022)</p> <p>Kansas City 3970 (-2606)</p> <p>B/KC 4177 (-2813)</p> <p>Mississippi 4438 (-3074)</p> <p>Viola 4750 (-3396)</p> <p>Simpson Sd 4826 (-3462)</p> <p>LTD 4881 (-3517)</p>	
	<p>DST#2 4103-4136', Lower KC</p> <p>30-45-45-60, wk blow bld to fr 7 inches into wtr on 1st opn, wk steady blow 1 1/2 inches into wtr on 2nd opn, rec 210' GCMW, IFP 77-77#, ISIP 1660#, FFP 154-132#, FSIP 1605#, HP's 2253-2231#, chl in pits 22,000 ppm, chl on DST 87,000 ppm.</p>				
	<p>If additional space is needed use Page 2</p>				

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FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	263'	common	175	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., LEASE NAME Winans "A"

SEC 9 TWP 33S RGE 9W (E)
(W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#3 4142-4170', B/KC 30-30-30-30, wk blow died in 19" on 1st opn, no blow on 2nd opn, rec 5' mud, IFP 44-44#, ISIP 66#, FFP 44-44#, FSIP 55#, HP's 2187-2155#, BHT 115'.				
DST#4 4411-4447', Miss. 30-30-30-30, Miss-run, both clocks stopped, rec 10' mud.				
DST#5 4660-4763', Misner & Viola 30-30-30-30, wk blow 1 inch into wtr on 1st & 2nd opn, rec 65' mud w/a few oil spks, IFP 121-132#, ISIP 596#, FFP 132-132#, FSIP 309#, HP's 2591-2558#, BHT 119'.				

RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

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DEC 14 1984
FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

DEC 13 1983

CONSERVATION DIVISION
Wichita, Kansas