

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bandera Energy Company

API NO. 077-20748-00-00

ADDRESS 505 N. Big Spring, Suite 400

COUNTY Harper

Midland, Texas 79701

FIELD Wildcat

**CONTACT PERSON Charles M. Hartwell

PROD. FORMATION Dry Hole

PHONE 915-684-9009

LEASE Grossich

PURCHASER None

WELL NO. 1-7

ADDRESS -

WELL LOCATION -

DRILLING CONTRACTOR Murfin Drilling Co.

660 Ft. from W Line and

ADDRESS 617 Union Center Bldg.

660' Ft. from S Line of

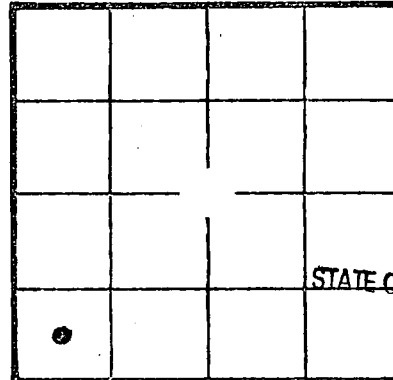
Wichita, Kansas 67202

the SEC. 7 TWE. 33S RGE. 9W

PLUGGING CONTRACTOR Martin Casing Pullers Service

ADDRESS Box 383, Cushing, Oklahoma 74023

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED STATE CORPORATION COMMISSION

JUN - 7 1982

CONSERVATION DIVISION

Amount of surface pipe set and cemented 333' w/225 sx DV Tool Used? Wichita Kansas

AFFIDAVIT

STATE OF Texas, COUNTY OF Midland SS, I, _____

Charles M. Hartwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(~~OF~~) Bandera Energy Company

OPERATOR OF THE Grossich LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles M. Hartwell

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF June, 19 82.

Sharon S. Cook
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-9-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka - lm, sd & sh.	3078	3410		
Heebner - lm, sd & sh	3410	3816		
Kansas City - lm, sd & sh	3816	4400		
Miss - lm	4400	4624		
Kinderhook - shale	4624	4706		
Viola - lm	4706	4792		
Simpson - lm & sh	4792	T.D.		
DST #1 - 4398-4460 Packer failed				
DST #2 - 4405-4460 - IF 30", ISI 64", FF 60", FSI 62" Rec 1380' G&OCSM IFP 268#, ISIP 1589, FFP 665# FSIP 1603#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	333	Class A	225	3% CC
Production	7 7/8"	4 1/2	9.5#	4509	Posmix	300	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			2		4400-4405
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4417	4883			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA	4400-4405

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Dry hole	-			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	100 %	- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations -			
Dry hole				

WELL LOG

COMPANY **Bandera Energy**

SEC. **7** 33S 9W
 LOC. **660** FWL **660** FSL

FARM **Grossich** NO. **1-7**

RIG. NO. **19**

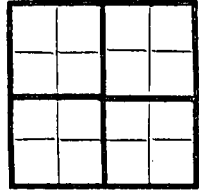
COUNTY **Harper**
KANSAS

TOTAL DEPTH **4850**

COMM. **12-11-81**

COMP. **12-30-81**

CONTRACTOR **Murfin Drilling Co.**



CASING

20	10		ELEVATION
15	8-5/8"	@ 333 w/225 sx Common, 3% CC	
12	6		
13	4 1/2"	@ 4509' w/300 sx 50-50 Pozmix, 2% Gel, 10% Salt	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	333
Red Bed & Shale	1057
Lime & Shale	4240
Lime	4460
Lime & Shale	4707
Lime	4801
Lime & Shale	4850

RTD

RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 7 1982
 CONSERVATION DIVISION
 Wichita, Kansas

State of Kansas
 County of Sedgwick } ss:

I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Grossich #1-7 well.

RAMONA GUNN
 STATE NOTARY PUBLIC
 Sedgwick county, Kansas
 My Appt. Exp. _____

David L. Murfin

 David L. Murfin

Subscribed and sworn to before me this 14th day of January 19 82

My Commission Expires: Jan. 25, 1984

Ramona Gunn

 Ramona Gunn NOTARY PUBLIC