

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bandera Energy Company
ADDRESS 505 N. Big Spring, Suite 400
Midland, Texas 79701

API NO. 077-20748-00-00
COUNTY Harper
FIELD Wildcat

**CONTACT PERSON Charles M. Hartwell
PHONE 915-684-9009

PROD. FORMATION Dry Hole
LEASE Grossich

PURCHASER None
ADDRESS -

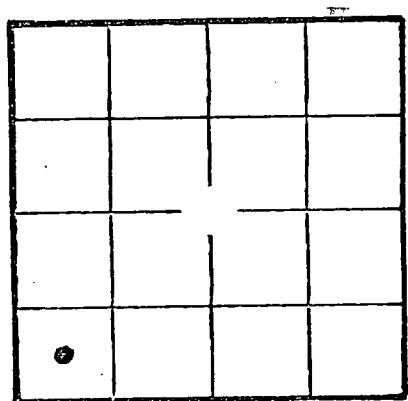
WELL NO. 1-7
WELL LOCATION -

DRILLING CONTRACTOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, Kansas 67202

660 Ft. from W Line and
660' Ft. from S Line of
the SEC. 7 TWP. 33S RGE. 9W

PLUGGING CONTRACTOR Martin Casing Pullers Service
ADDRESS Box 383, Cushing, Oklahoma 74023

WELL PLAT



KCC
KGS
(Office Use)
PLG

TOTAL DEPTH 4850 PBDT Surface

SPUD DATE 12-11-81 DATE COMPLETED 4-21-82

ELEV: GR 1379 DF - KB 1388

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 333' w/225 sx. DV Tool Used? No

A F F I D A V I T

STATE OF Texas, COUNTY OF Midland SS, I, _____

Charles M. Hartwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Manager of Operations (FOR)(~~OP~~) Bandera Energy Company
OPERATOR OF THE Grossich LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF April, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

FURTHER AFFIANT SAITH NOT.

MAY 27 1983

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF June, 19 82.

(S) Charles M. Hartwell

Sharon A. Coble
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-9-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka - 1m, sd & sh.	3078	3410		
Heebner - 1m, sd & sh	3410	3816		
Kansas City - 1m, sd & sh	3816	4400		
Miss - 1m	4400	4624		
Kinderhook - shale	4624	4706		
Viola - 1m	4706	4792		
Simpson - 1m & sh	4792	T.D.		
DST #1 - 4398-4460 Packer failed				
DST #2 - 4405-4460 - IF 30", ISI 64", FF 60", FSI 62" Rec 1380' G&OCSM IFP 268# ISIP 1589, FFP 665# FSIP 1603#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8 5/8	23#	333	Class A	225	3% CC
Production	7 7/8"	4½	9.5#	4509	Posmix	300	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft. None	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type	Depth interval 4400-4405
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TUBING RECORD

Size 2 3/8"	Setting depth 4417	Packer set at 4883
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MCA	4400-4405

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole	-	-

RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 bbls.	Water 100 % MCF	Gas-oil ratio -	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
Dry hole	-

WELL LOG

COMPANY Bandera Energy

SEC. 7 33S 9W
LOC. 660^T FWL 660^R FSL

FARM Grossich NO. 1-7

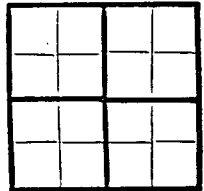
RIG. NO. 19

COUNTY Harper
KANSAS

TOTAL DEPTH 4850

COMM. 12-11-81

COMP. 12-30-81



CONTRACTOR Murfin Drilling Co.

CASINO

20	10		
15	8-5/8"	@ 333 w/225 sx Common, 3% CC	ELEVATION
12	6		
13	4 1/2"	@ 4509' w/300 sx 50-50 Pozmix, 2% Gel, 10% Salt	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	333
Red Bed & Shale	1057
Lime & Shale	4240
Lime	4460
Lime & Shale	4707
Lime	4801
Lime & Shale	4850

RTD

RECEIVED
STATE CORPORATION COMMISSION

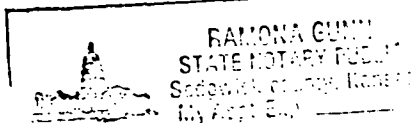
MAY 27 1983

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
County of Sedgwick } ss:

I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Grossich #1-7 well.



David L. Murfin
David L. Murfin

Subscribed and sworn to before me this 14th day of January 19 82

My Commission Expires: Jan. 25, 1984

Ramona Gunn NOTARY PUBLIC

Grossich #1-7
660' FWL & 660' FSL
Sec. 7, T-33-S, R-9-W
Harper County, Kansas

Page 1

12-11-81 MIRT Should spud this p. m.

12-12-81 TD 333' (333') Prep to cmt. 8 5/8" csg. Spudded @ 7:45 pm
12-11-81. Drld 12 1/2" hole to 333' MW 9.8, Vis 38, Dev 1/4°
@ 333'. Ran 8 5/8" 23# K-55 8rd thd csg. Detail to follow.
CTD: \$18,997 DSS: 1

12-13-81 Drlg. 1,057' (724'). Cmtd 8 5/8" csg @ 333' w/225 sx
Class A + 3% Cacl. PD 8:00 am 12-12-81. NU BOPS. Drld.
out @ 8:00 pm 12-12-81. Bit #2 in hole.
CTD: \$36,109 DSS: 2

12-14-81 Drlg 1,897' (840') Bit #2 in hole. MW 9.6, Vis 30
CTD: \$45,429 DSS: 3

12-15-81 Drlg. 2,580 (683') MW 9.5, Vis 32
CTD: \$53,600

12-16-81 Drlg. 3,155' (575') BW 35,000#, RPM 70, PP 1000#, Dev.
1/4° @ 1525', MW 9.4, Vis 35
CTD: \$59,800 DSS: 4

12-17-81 Drlg. 3,580' (425') BW 35,000, RPM 70, PP 1000#, MW 9.4, Vis
35
CTD: \$65,000 DSS: 5

12-18-81 Drlg. 3620' (40') Down 19 hrs to repair pump & motors.
MW 9.6, Vis 30
CTD: \$66,100 DSS: 6

12-19-81 Drlg. 3950' (330') in shale. MW 9.2, Vis 36
CTD: \$70,600 DSS: 7

12-20-81 Drlg. 4340' (390') MW 9.1, Vis 43
CTD: \$75,400 DSS: 8

12-21-81 Running DST #1 4460' (120') MW 9.2, Vis 70, WL 9.4
CTD: \$80,700 DSS: 9

12-22-81 TD 4460' Running DST #2 4405-4460' in Mississippian. Attempt-
ed DST #1 4398-4460' Opened tool w/strong blow, fluid in
annulus fell indicating packer not holding. PU & reset pkr.
Would not hold. TOH w/test tool. LD 7' sub, dressed pkr,
re-ran test tool. DST #1 - tool open @ 7:43 am 12-22-81
w/good blow, incr to strong blow (blowing fr. bottom of
bucket, 12" of wtr) SI after 30", now taking ISIP.
CTD: \$89,822 DSS: 10

Grossich #1-7
 660' FWL & FSL
 Sec. 7, T-33-S, R-90-W
 Harper County, Kansas

Page 2

- 12-23-81 TD 4460' SD for Xmas. Completed DST #2 4405-4460' (55')
 Tool op 30" for IF. Had good blow immediately, incr to strong
 blow, continued throughout flow period. SI for ISI 64", Op 60"
 for FF - had strong blow throughout test. SI for FSI 62". Rec.
 1380' G&OCSW in DP. IHP 2136, IFP 121-268#, ISIP 1589, FFP
 268-665#, FSIP 1603, FHP 2176. Spl ch - 2 cu/ft gas & 1800
 cc oil, grav 30° @ 60°. Ran 10 jts DP in hole. Closed ram.
 SD for Xmas.
 CTD: \$101,500 DSS: 11
- 12-24-81 SD @ 5:00 PM 12-22-81 for Xmas
- 12-25-81 SD for Xmas
- 12-26-81 SD for Xmas
- 12-27-81 Drlg 4707' (247') Resumed operations @ 7:00 AM 12-26-81.
 MW 9.3, Vis 53, WL 15
 CTD: \$105,600
- 12-28-81 TD 4850' (143') Logging. MW 9.2, Vis 57, WL 10
 CTD: \$116,100 DSS 16
- 12-29-81 TD 4850' WOO MW 9.2, Vis 57, WL 10, Fin. logging @ 12:00
 PM 12-28-81
 CTD: \$127,100 DSS: 17
- 12-30-81 TD 4850' Running 4½" csg. MW 9.2, Vis 57, WL 10
 CTD: \$133,100 DSS: 18
- 12-31-81 TD 4850' Fin. running 4½" csg. to 4509' Cmtd w/300 sx
 50/50 pozmix + 2% gel + 10% salt. PD @ 8:15 am 12-30-81 RR
 CTD: \$176,000 DSS: 19
- 1-1-82 Drop from report until completion unit is available
- 1-20-82 RU Perforators. Ran junk basket. Ran Bond log. Cmt. top 3190' Good
 bonding on zone of interest. Ran 3 1/16" csg. gun. Perf fr. 4400-4405'
 w/11 shots. RD perforators. TIH w/pkr. SDON
- 1-21-82 Fin. RIH w/pkr. Tried to set pkr. Did not get pkr to set. TOH. Pkr
 unscrewed off tbg. Trip back in hole. Screwed back into pkr. Unjayed
 pkr. Trip back in hole to set pkr. SION
- 1-22-82 TIH w/pkr. Set @ 4334' Mud anchor @ 4417' Ran Halliburton.
 Attempted to press. annulus - would not hold. Lowered pkr 4' & set
 @ 4338'. Press annulus to 2000# - held okay. Rel. pkr. Spotted 500 Gals
 acid on perfs. Reset pkr - press annulus to 1000#. Displ. acid. Form.
 broke @ 1200#. Max treatment rate 1½ BPM @ 800#. AIR 1½ BPM @ 500#.
 ISIP 300#, 5" SIP 50#, 10" SIP 10#, 15" SIP 0#. RUSU Swbd back 24 BAW
 SDFN

Grossich #1-7
 660' FWL & FSL
 Sec. 7, T-33-S, R-90-W
 Harper County, Kansas

Page 3

- 1-23-82 SITP 25# Ran swb. FL 2400' fr. surface. Swbd 14 BF in 4 hrs. Swbd fr. SN @ 4338' Total fluid rec. 37 BF, 7 bbls over load. Lowered pkr to 4365' Bottm tbg to 4448' swbd to SN. Last run had show oil. SD for weekend.
- 1-24-82 SD
- 1-25-82 SD for Sunday. This AM SITP 75# FL 1500' fr. surface. 1st run had sli SO, then swbd 3 BF 100% SW. FL 3800' fr. surface. Have rec 10 bbls over load.
 CTD: \$211,500
- 1-26-82 TD 4850' 5½" csg @ 4509' Perf 4400-4405' Mississippian. Swb 69 BSW, no show oil or gas in 6½ hrs. LD tbg, prep to P & A.
 CTD: \$213,000
- 1-27-82 LD 2 3/8" tbg. Removed well head. RU wireline unit. Set CIBP @ 4000'. Dump 1 sx cmt on top. Rel PU. Move 146 jts 2 3/8" tbg, 1 SN, 19' mud anchor and wellhead to Diamond Construction Co yard @ Woodward, Oklahoma for storage. Will drop fr. report until MI csg pullers, est 2 wks.
- 4-20-82 TD 4850' 4½" csg cmt @ 4509' w/300 sx. T/cmt @ 3190' by bond log. MI Martin Csg Pullers Ser., fill 4½" csg w/20 bbls wtr. Shot 4½" @ 3150' w/ nitro, pipe came free, pulled 65 jts 4½" csg. SDFN
 Cost: \$2037
- 4-21-82: Pulled 13 jts 4½" csg, total recovery 78 jts. RD csg pullers. RU Halliburton tie into 8 5/8" csg, pmp in 50 bbls wtr w/15 sx gel, drop 6 sx hulls, pmp 30 bbls wtr w/10 sx gel. Rel. wood plug. Mix & pmp 125 sx Cl A cmt 3% CaCl₂ - MP 800#. SD 600# 8 5/8" has cmt fr surf w/6 sx below 8 5/8" csg @ 333' *Kansas Conservation Commission rep on location. Well P & A
FINAL REPORT
 Cost: \$2700

* Mr. Maurice Leslie - Phone 316-246-5303

RECEIVED
 STATE CORPORATION COMMISSION

MAY 27 1983

CONSERVATION DIVISION
 Wichita, Kansas