

SIDE ONE D & A, FILING ONE ORIGINAL & TWO COPIES (3)

GROSSICH #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20934-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD N/A

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER none-plugged LEASE Grossich

ADDRESS none-plugged WELL NO. #1

DRILLING H-30 WELL LOCATION SW SW NW

CONTRACTOR 2310 Ft. from North Line and

ADDRESS 251 N. Water, Ste. 10 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 7 TWP 33S RGE 9 (W)

PLUGGING Sun Oilwell Cementing (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4965 PBDT none SWD/REP

SPUD DATE 10-15-83 DATE COMPLETED dry, 10-27-83 PLG.

ELEV: GR 1379 DF 1390 KB 1393 NGPA

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(WDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @256' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ RECEIVED

STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. NOV 2 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

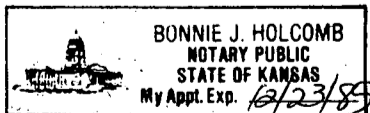
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November

19 83 .



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Grossich

SEC 7

TWP 33S

RGE 9

(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 4382-94' (Miss) w/results as follows: IFP/30": 56-42#, weak blow ISIP/60": 225# FFP/45": 56-42#, weak blow FSIP/90": 281# Rec: 15' mud w/show of oil</p> <p>Ran Schlumberger Wireline Tester Took samples @ 4799' (Simpson); BHP=1891#, Rec: 10,000 cc (100% wtr) 125,000 ppm; 4379' (Miss), BHP 1747#, Rec: 9,000 cc (100% wtr), 125,000 ppm; 4150' (Hertha), BHP 1789#, Rec: 2750 cc (100% wtr), 150,000 ppm; 2448', 2449', & 2450' (Indian Caye), no pressure, no rec, poor perm.</p>			LOG TOPS	
			Herington	1593 -200
			Towanda	1728 -335
			Cottonwood	2143 -750
			Onaga Sh	2418 -1025
			Topeka	2918 -1525
			Heebner	3416 -2023
			Douglas Grp.	3451 -2058
			Lw. Stal.Sd.	3826 -2433
			Lansing/KC	3965 -2572
			Marmaton	4178 -2785
			Pawnee	4290 -2897
			Cherokee	4331 -2938
			Miss.	4377 -2984
			Kinderhook	4617 -3224
		Viola	4704 -3311	
		Simp.	4789 -3396	
		Arbuckle	4943 -3550	
		RTD	4965	
		LTD	4966	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	256'	common	200	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A, 10-27-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) none	Water none	Gas-oil ratio none
	Perforations none	