

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture Corp. Inc.
address 123 N. Main
Attica, Kansas
City/State/Zip 67009

Operator Contact Person P. John Eck
Phone 316-254-7222

Contractor: license # 5842
name Gabbert-Jones Drilling Co.

Wellsite Geologist Eldon Schierling
Phone 316-267-0042

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-13-83 12-23-83 6-12-84
Spud Date Date Reached TD Completion Date

4510 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-209,58-00-00
County Harper
Ctr. NE 1/4 NW 1/4 (location) Sec 3 Twp 33 Rge 9 East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

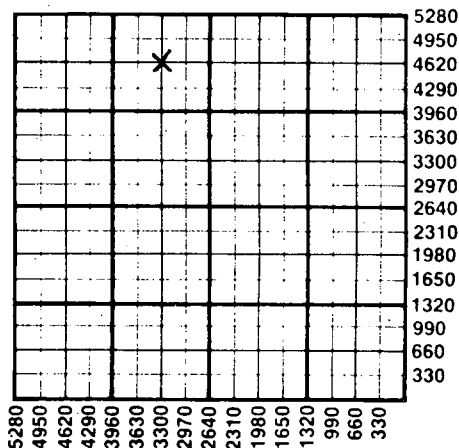
Lease Name Catlin Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1378 KB 1383

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner SE 1/4 Sec 22 Twp 32 Rge 9 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

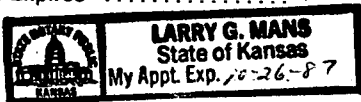
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 8-13-84

Subscribed and sworn to before me this 13 day of August 19 84

Notary Public [Signature] Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3 Twp 33 Rge 9

Operator Name Attica Gas Venture Corp. Inc Lease Name Catlin Well# 1 SEC 3 TWP 33 RGE 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3681-3694 30-45-45-60
 ISIP 1512 IFP 78-209
 FSIP 1500 FFP 340-379
 IHP 1881 Bottom Hole Temp. 118°F
 FHP 1862
 Rec 900' SGC SW

Name	Top	Bottom
Heebner	3362	-1979
Douglas Sand	3412	-2029
Iatan	3623	-2240
Stalnaker Sand	3673	-2290
Kansas City	3939	-2556
Swope	4080	-2697
Hertha	4112	-2729
B/KC	4147	-2764
Cherokee	4298	-2915
Mississippian	4388	-3005
RTD	4510	-3127

DST #2 4391-4405 30-60-45-60
 ISIP 1500 IFP 78-78
 FSIP 1500 FFP 143-117
 IHP 2250
 FHP 2204 Bottom Hole Temp. 125°F
 Rec 120' HGSOCM
 240' HO&GCM
 60' O&GCW

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8	23	253	Common	260	2%Gel 3%CC
		5 1/2	14	4496	60/40PO2 Mix	100	500 G Mud Sweep 2%Gel 18%Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4390-4392			100 G 7 1/2% Acetic Acid			4390-4400
2	4396-4400			Squeeze 100 Sacks Common with Fluid			4390-4400
2	4390-4392			... & 75 Sacks Common			
				250 G 15% Deemud Acid			4390-4392
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production D & A		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

