

SIDE ONE

NESSSELROAD #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,992-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper
Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry hole
PHONE (316) 265-9441, Ext 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Nesselroad

ADDRESS _____ WELL NO. #1

DRILLING Beredco #2 1320Ft. from south Line and
CONTRACTOR 401 E. Douglas, Suite 402 1980Ft. from east Line of
ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 1 TWP 33S RGE 9W (W).

PLUGGING Beredco
CONTRACTOR 401 E. Douglas, Suite 402
ADDRESS Wichita, KS 67202

TOTAL DEPTH 3985' PBDT n/a

SPUD DATE 4-25-84 DATE COMPLETED 5-2-84

ELEV: GR 1364' DF -- KB 1376'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@274' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

MY COMMISSION EXPIRES: _____

Sandra Lou Felter
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR TXO PRODUCTION CORP.

LEASE NAME Nesselroad

SEC 1 TWP 33S RGE 9W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 2263-2439' (Indian Cave) w/results as follows: IFP/30"=46-73#, weak blow. ISIP/60"=1084#. FFP/45"=92-119#, weak blow FSIP/90"=1076# Rec: 150' MW. No show.</p> <p>DST #2, 3686-95' (Stalnaker) w/results as follows: IFP/30"=566-516#, weak inc to strong blow ISIP/60"=1523#. FFP/45"=320-402#. GTS/7", 8MCF increasing to 18.8 MCF. FSIP/90"=1531# Rec: 850' GCSW</p> <p>RAN O.H. LOGS</p>			Onaga Sh	2374 -998
			Emporia	2793 -1417
			Topeka	3222 -1846
			Heebner	3355 -1979
			Doug Sd	3416 -2040
			Iatan	3618 -2242
			Stal	3684 -2308
			KC	3932 -2556
			RTD	3985
			LTD	3986

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	23#	274'	w/250' sxs Class A	w/3% CaCl2.	
					plugged w/115' sxs	60-40 pozmix.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production—T.P. Oil D&A	Gas D&A	Water D&A %
Disposition of gas (vented, used on lease or sold) D&A	bbis.	MCF
		Gas-oil ratio bbis.
		CFPB

Perforations none

Handwritten notes and stamps at the bottom left corner, including "D&A" and "1-1-1988".