

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture
address 123 North Main
City/State/Zip Attica, KS 67009

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: license # 5842
name Gabbert-Jones

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-11-84 7-21-84 10-4-84
Spud Date Date Reached TD Completion Date
4490 4468
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,011-00-00
County Harper
NE NW NE Sec 1 Twp 33 Rge 9 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

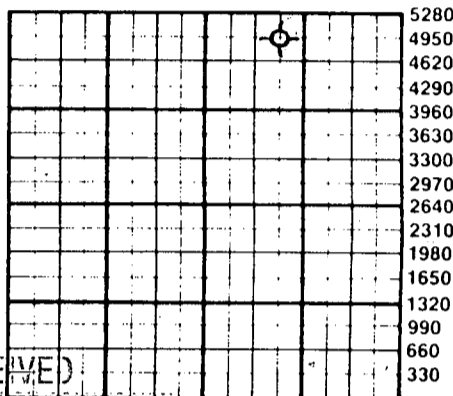
Lease Name Meyer Well# 1

Field Name Sullivan

Producing Formation None

Elevation: Ground 1387 KB 1392

Section Plat



RECEIVED
STATE CORPORATION

NOV 17 1984
11-13-84

WATER SUPPLY INFORMATION

Source of Water: Groundwater... Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water... 660 Ft North From Southeast Corner and (Stream, Pond etc.)... 660 Ft West From Southeast Corner Sec 22 Twp 32 Rge 9 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr
Title PRODUCTION ENGINEER Date 11/9/84

Subscribed and sworn to before me this 9th day of November 19 84

Notary Public
Date Commission Expires
MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-4-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Attica Gas Venture Lease Name Meyer Well# 1 SEC 1 TWP 33 RGE 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3413/3440 30"-45"-60"-45"
 IHP 1750 Rec 2730' SW Heebner 3338-1946
 IFP 259/882 Chlorides 82,000 PPM top Douglas 3378-1986
 ISIP 1462 162,000 PPM bottom Douglas Sand 3428-2036
 FFP 993/1372 Iatan 3604-2212
 FSIP 1462 Stalnaker 3672-2280
 FHP 1716 Lansing 3923-2531
 Temp 118° F Swope 4068-2676
 Hertha 4103-2711
 B/KC 4135-2743

DST #2 3609/3680 40"-45"-60"-45"
 IHP 1915 Preflow-Gts 10" GA 68,000CFPD RTD 4490-3098
 IFP 213/225 30" 59,200CFPD LTD
 ISIP 1395 40" 59,200CFPD
 FFP 993/1372 10" 40,900CFPD
 FSIP 1419 V.O. 30" 27,000CFPD
 FHP 1871 40" 15,700CFPD
 Temp 122° F 50" 1,850CFPD
 Rec. 1100' SW
 Chlorides 132,000 PPM

DST #3 4403/4412 30"-60"-60"-60"
 IHP 2598
 IFP 56/33 Preflow - 22" GA 7320 CFPD
 ISIP 1573 30" 9790 CFPD
 FFP 78/22 10" 23,900 CFPD
 FSIP 1495 V.O. 20" 25,000 CFPD
 FHP 2475 40" 25,000 CFPD
 Temp 131° F 60" 23,900 CFPD
 Rec 58' HOGCM
 (6% Oil - 94% mud)

DST #4 4412/4426 40"-60"-60"-60"
 Preflow-Gts 28" GA 11,020CFPD
 IHP 2419 40" 11,020CFPD
 IFP 101/112 V.O. 5" 8,950CFPD
 ISIP 1528 10" 11,020CFPD
 FFP 135/180 20" 7,880CFPD
 FSIP 1495 30" 6,330CFPD
 FHP 2329 40" 5,860CFPD
 Temp 136° F 50" 5,600CFPD
 Rec 200' HGOCM (20%
 Gas, 10% Oil, 70% mud) 120' GSW
 Chlorides 13,200PPM 120' SW

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	259	Class "A"	200	2% Gel-3% CaCl
Production	7 7/8	5 1/2	14#	4482	60/40 POZ	110	2% Gel-3/4 1% turbulence inducer

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4399-4405 (6 feet)	500 gal 15% mud acid-swab-1000 Gal 15% HC-swab 30 bbl/hr-show oil-squeeze w/ 100 sax low fluid loss + 50 sax common	4399-4405
2	4399-4403 (4 feet)	250 Gal 15% HCl-swab-10bbl/hr no oil show-P & A.	4399-4403

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: None

Dually Completed.
 Commingled