

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

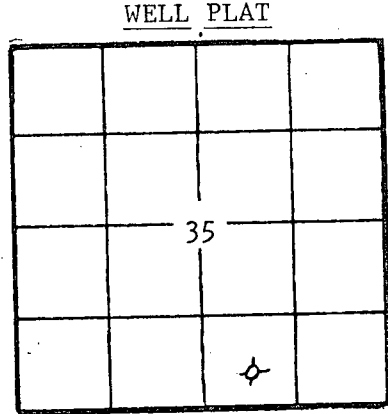
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83
OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,850-00-00
ADDRESS One Main Place/Suite 410 COUNTY Harper
Wichita, Kansas 67202 FIELD Wharton
** CONTACT PERSON Roger McCoy PROD. FORMATION
PHONE (316) 265-9697

PURCHASER LEASE Ritter "C"
ADDRESS WELL NO. 1
WELL LOCATION C SW SE
DRILLING Sweetman Drilling, Inc. 1980 Ft. from East Line and
CONTRACTOR ADDRESS One Main Place/Suite 410 660 Ft. from South Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 35 TWP 33 RGE 8W.

PLUGGING Sweetman Drilling, Inc.
CONTRACTOR ADDRESS One Main Place/Suite 410
Wichita, Kansas 67202

TOTAL DEPTH 4753 PBTD
SPUD DATE 10-30-82 DATE COMPLETED 11-08-82
ELEV: GR 1387 DF 1394 KB 1397
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

Amount of surface pipe set and cemented 255' DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of John Roger McCoy)
(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.

1982. DEBORAH ANN PAULUS STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 1-8-84

MY COMMISSION EXPIRES: January 2, 1984

(Signature of Deborah Ann Paulus)
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION NOV 15 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Ritter "C" #1 SEC. 35 TWP. 33 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4630-4650' (Mississippian Chert) Open 30", S.I. 45", Open 60", S.I. 60" Strong blow throughout test. No gas to surface. No fluid recovered. ISIP 1507# FSIP 1456# FP 31-31# 10-21# DST #2 4650-4700' (Mississippian Lime) Misrun. Tool plugged. DST #3 4660-4750' (Mississippian Lime) Open 30", S.I. 45", Open 60", S.I. 60" Weak blow throughout test. Recovered 60' gas in pipe, 65' slightly gas cut mud. ISIP 291# FSIP 378# FP 75-64# 86-75#			<u>ELECTRIC LOG TOPS</u>	
			Heebner	3469(-2072)
			Stalaker Sand	3862(-2465)
			Kansas City	4054(-2657)
			Stark Shale	4200(-2803)
			Ft. Scott	4470(-3073)
			Cherokee	4478(-3081)
			Mississippian Chert	4628(-3231)
			Mississippian Lime	4646(-3249)
			LTD	4753(-3356)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	255'	Common	200	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	

Dry & Abandoned