

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 29 2001

ORIGINAL
077-21395-00-00
KCC WICHITA

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____ Oil: Seminole
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Corey Baker ✓

API No 15 _____
County: Harper
N/2 SW SW Sec. 35 Twp. 33 S. R. 8 East West
990 feet from N (circle one) Line of Section
4620 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PROUSE 'L' Well #: 1-35
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1400' ✓ Kelly Bushing: 1405' ✓
Total Depth: 4739' ✓ Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 263' ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

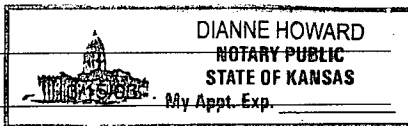
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/11/01 4/21/01 5/7/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan At 184 5-13-02
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Wildcat Oil & Gas
Lease Name: Dickson SWD License No.: 31337
Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No: 55216

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey N. Baker
Title: Petroleum Geologist Date: 8/27/01
Subscribed and sworn to before me this 27th day of August
20 01

Notary Public: Dianne Howard
Date Commission Expires: 3/15/03


KCC Office Use ONLY
RLD Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: PROUSE 'L' Well #: 1-35

Sec 35 Twp 33 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *DL* Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Log-Tech: Dual-Induction, Density-Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DL See attached log tops and DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	263'	Acid Services	180	60/40 Poz, 2% gel, 3% CC, 1/4#Flo seal
Production casing (used)	7 7/8"	5 1/2"	14#	4737'	Acid Services	125	Premium Class H, 10% salt, 10# gi/sk, 0.5% fluid loss add., 0.1% de-air add.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4656'-4664'	Acidize w/ 2500 gals. 15% FE-NE acid	4656'-4664'
		RECEIVED	
		AUG 20 01	
		KCC WILCOX	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4686'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/13/01</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4656'-4664'

DST #1 4655-4670' (Mississippian Warsaw)

Open 15", S.I. 30", Open 90", S.I. 180"

Strong blow, OBB/1" on 1st open period.

Strong blow, OBB/immediately on 2nd open period. No gas to surface.

Recovered 1080' of gas in pipe,

35' of very slightly oil and gas cut mud, (2% gas, 2% oil, 96% mud).

FP 19-21# 23-33#

ISIP 718# FSIP 1418#

ORIGINAL

DST #2 4670-4685' (Warsaw Dolomite)

Open 15", S.I. 30", Open 90", S.I. 180"

Strong blow, OBB/10" on 1st open period.

Strong blow, OBB/immediately on 2nd open period. No gas to surface.

Recovered 1070' of gas in pipe,

45' of slightly gas and oil cut mud, (2% gas, 14% oil, 81% mud)

FP 20-21# 25-36#

ISIP 769# FSIP 1505#

DST #3 4685-4700' (Warsaw Dolomite)

Open 30", S.I. 60", Open 60", S.I. 90"

Weak blow, increased to fair 9" blow on 1st open period.

Weak blow, increased to good OBB/26" on 2nd open period.

Recovered 340' of gas in pipe,

30' of slightly gas and oil cut mud, (4% gas, 8% oil, 71% mud, 17% wtr)

12,200 ppm chlorides

FP 17-20# 18-26#

ISIP 1192# FSIP 1150#

ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum

#1-35 Prouse "L"

N/2 SW/SW

Sec. 35-33S-8W

Elev. 1405 KB

McCoy Petroleum

#1 Wharton "B"

SW SE SE

Sec. 34-33S-8W

Elev. 1425 KB

Helbing & Roberts

#1 Wharton

C/NW NW

Sec. 2-34S-8W

Elev. 1411 KB

Heebner	3464 (-2059)	-15	+13
Stalnaker Sand	3830 (-2425)	-40	+22
Kansas City	4059 (-2654)	+ 1	+ 8
Stark Shale	4210 (-2807)	- 1	+ 7
Fort Scott	4474 (-3069)	+ 4	+ 7
Cherokee Shale	4481 (-3076)	+ 4	+ 7
Mississippi Spergen	4633 (-3228)	+17	+ 8
Warsaw Dolomite	4656 (-3251)	+14	+ 6
LTD	4739 (-3334)		

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KCC WICHITA



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to:		5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			104037	4/12/01	3333	4/12/01
Service Description						
Cement						
Lease				Well		
Prouse				1-35		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Mike Kern	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	180	\$8.25	\$1,485.00
C310	CALCIUM CHLORIDE	LBS	465	\$0.75	\$348.75
C195	CELLFLAKE	LB	45	\$1.85	\$83.25
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	581	\$1.25	\$726.25
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

* Cement did circulate
 per Karen 5.10.02
 GH

Sub Total: \$4,103.25

Discount: \$1,230.76

Discount Sub Total: \$2,872.49

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$2,872.49

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 APR 17
 MCCOY PETROLEUM
 CORPORATION

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AUG 29 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 10516 Broadway
 Suite # 420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5388 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to: 5556600		Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208		104078	4/27/01	3340	4/21/01
RECEIVED APR 30 MCCOY PETROLEUM CORPORATION		Service Description			
		Cement			
AFE		Lease		Well	
CustomerRep Daryl Hansen		Prouse		L 1-35	
Treater		Well Type		Purchase Order	
T. Seba		New Well		Terms Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	125	\$12.25	\$1,531.25
D202	60/40 POZ	SK	25	\$8.25	\$206.25
C196	FLA-322	LB	59	\$7.25	\$427.75
C223	SALT (Fine)	LBS	1019	\$0.35	\$356.65
C243	DEFOAMER	LB	12	\$3.00	\$36.00
C322	GILSONITE	LB	626	\$0.55	\$344.30
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F101	CENTRALIZER, 5 1/2"	EA	4	\$71.00	\$284.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	805	\$1.25	\$1,006.25
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00

Sub Total: \$7,792.45

Discount: \$2,181.89

Discount Sub Total: \$5,610.56

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$5,610.56

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