

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NR 98339

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-077-20,868-00-00

ADDRESS P.O. Box 947 COUNTY Harper

Pratt, KS 67124 FIELD Kastens Est

** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Morrow

ADDRESS Box 2256 WELL NO. 1-34

Wichita, KS 67201 WELL LOCATION C N/2 NW

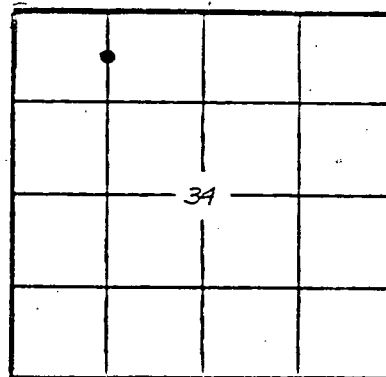
DRILLING Contractor Wheatstate Oilfield Services 660 Ft. from North Line and

ADDRESS P.O. Box 329 1320 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 34 TWP 33SRGE 8W.

PLUGGING N/A WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4750 PBD 4722

SPUD DATE 5-24-83 DATE COMPLETED 6-02-83

ELEV: GR 1379 DF 1390 KB 1392

DRILLED WITH ~~WABCO~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 297 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

SEP 26 1983

A F F I D A V I T

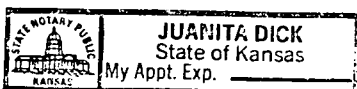
CONSERVATION DIVISION Wichita, Kansas

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Morrow SEC.34 TWP.33S RGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-34

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface & redbed	0	305	LOG TOPS	
Shale	305	1435	Heebner	3442 (-2050)
Lime & Shale	1435	4750	Douglas	3500 (-2108)
			Iatan	3777 (-2385)
			Stalnaker	3807 (-2415)
			KC	4076 (-2684)
			B.KC	4310 (-2918)
			Ft. Scott	4484 (-3092)
			Cherokee	4491 (-3099)
			Miss.	4644 (-3252)
			L.T.D.	4750 (-3358)
DST #1 4644-4675 (Miss.) 30-45-45-60 Gas to surface in 5 min. 2nd opening. Gauged 60.2-27.3 mcf/g. Rec. 290' gassy oil, 40' heavy oil cut mud. IFP 281-422; ISIP 1756; FFP 281-352; FSIP 1728				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	297	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4746	Lite Common	25 75	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	4713	--	2	4666-4670

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid	4666-4670

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-7-83	Pumping	

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
	70	5	20		

Disposition of gas (vented, used on lease or sold)	Perforations
vented	4666-4670

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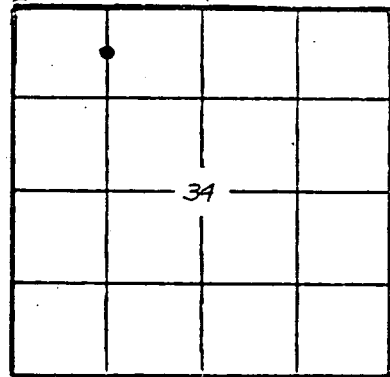
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