

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File **ONE** Copy)

API # 15-007-21,655-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 4/94

WELL OPERATOR PETROLEUM TECHNOLOGIES INC. KCC LICENSE # 8653  
(owner/company name) (operator's)

ADDRESS 500 NICHOLS RD., SUITE 407 CITY KANSAS CITY

STATE MISSOURI ZIP CODE 64112 CONTACT PHONE # (816) 531-6904

LEASE NITTLER WELL# 10-2 SEC. 10 T. 31S R. 14 (XXXX/West)

- - NE - NW SPOT LOCATION/QQQQ COUNTY BARBER

660 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (**NOT Lease Line**)

1980 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (**NOT Lease Line**)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# C-22,366

CONDUCTOR CASING SIZE NA SET AT NA CEMENTED WITH NA SACKS

SURFACE CASING SIZE 8 5/8 SET AT 850 CEMENTED WITH 100 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3130 CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3052 - 3053

ELEVATION 1698 / 1703 T.D. 3130 PBDT 3082 ANHYDRITE DEPTH 590  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING PER KCC INSTRUCTIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

**PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.**

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

ALAN J. SEATON PHONE# 531-6904

ADDRESS 500 NICHOLS RD., SUITE 407 City/State KANSAS CITY, MISSOURI 64112

PLUGGING CONTRACTOR KELSO CASING PULLING, INC KCC LICENSE # 6050  
(company name) (contractor's)

ADDRESS P.O. BOX 347 CHASE, KANSAS 67524 PHONE# 938-2943  
Wichita, Kansas

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

**PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT**

DATE: 9/3/93 AUTHORIZED OPERATOR/AGENT: ALAN J. SEATON, PRES. (signature)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 06 1993  
9-6-93  
CONSERVATION DIVISION  
Wichita, Kansas

4/94

1)

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

September 7, 1993

Petroleum Technologies Inc  
500 Nichols Rd Suite 407  
Kansas City MO 64112

Nittler #10-2  
API 15-007-21,655-0000  
660 FNL 1980 FWL  
Sec. 10-31S-14W  
Barber County

Dear Alan J. Seaton,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Handwritten signature of David P. Williams in cursive.

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760

# GEARHART

## CEMENT BOND LOG

FILING NO.	COMPANY <u>PETROLEUM TECHNOLOGIES, INC.</u>	
<u>1312</u>	WELL <u>NITTLER #10-2</u>	
	FIELD _____	
	COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>
	LOCATION <u>C-NE-NN</u> <u>660 FNL</u> <u>1980 FWL</u>	Other Services <u>- NONE -</u>
	SEC <u>10</u> TWP <u>31<sup>S</sup></u> RGE <u>14<sup>W</sup></u>	
Permanent Datum <u>G.L.</u>	Elev. <u>N/A</u>	Elev.: K.B. <u>1703</u>
Log Measured from <u>K.B.</u>	<u>11</u> Ft. Above Permanent Datum	D.F. _____
Drilling Measured from <u>K.B.</u>		G.L. <u>1692</u>

Date	<u>16 SEPT 93</u>	Type Fluid in Hole	<u>WATER.</u>
Run No.	<u>ONE</u>	Dens.	Visc.
Depth—Driller	<u>3130</u>	Max. Rec. Temp.	
Depth—Logger	<u>3081</u>	Est. Cement Top	
Btm. Log Interval	<u>3076</u>	Equip.	Location <u>7112 WICHITA</u>
Top Log Interval	<u>2350</u>	Recorded By	<u>Bob WALTON</u>
Open Hole Size	<u>2512</u>	Witnessed By	
CASING REC.	Size	Wt./Ft	Grade
Surface String	<u>8 7/8</u>		Type Joint
Prot. String			Top
Prod. String	<u>5 1/2</u>		Bottom
Liner			<u>G.L.</u> <u>837</u>
			<u>G.L.</u> <u>T.D</u>

PRIMARY CEMENTING DATA

STRING	Surface	Protection	Production	Liner
Vol. of Cement				
Type of Cement				
Additive				
Additive by %				
Retarder				
Retarder by %				
Wt. of Slurry				
Water Loss				
Drill. Mud Type				
Drilling Mud Wt.				

FIELD PRINT

RECEIVED  
STATE MINERAL AND GROUND WATER COMMISSION  
SEP 06 1993  
9-6-93  
CONSERVATION DIVISION