

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-21,575-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 4/94

WELL OPERATOR PETROLEUM TECHNOLOGIES INC. KCC LICENSE # 8653
(owner/company name) (operator's)

ADDRESS 500 NICHOLS RD., SUITE 407 CITY KANSAS CITY

STATE MISSOURI ZIP CODE 64112 CONTACT PHONE # (816) 531-6904

LEASE NITTLER WELL# 10-1 SEC. 10 T. 31S R. 14 (XXXX/West)

- - NW - NE SPOT LOCATION/QQQQ COUNTY BARBER

660 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Line)

2098 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE NA SET AT NA CEMENTED WITH NA SACKS

SURFACE CASING SIZE 8 5/8 SET AT 898 CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3119 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3048-3050

ELEVATION 1691 / 1702 T.D. 3120 PBDT 3070 ANHYDRITE DEPTH 590 +/-
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING PER KCC INSTRUCTIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

ALAN J. SEATON PHONE# (816) 531-6904


ADDRESS 500 NICHOLS RD., SUITE 407 City/State KANSAS CITY, MISSOURI 64112

PLUGGING CONTRACTOR KELSO CASING PULLING, INC KCC LICENSE # 6050
(company name) (contractor's)

ADDRESS P.O. BOX 347 CHASE, KANSAS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/3/93 AUTHORIZED OPERATOR/AGENT: 
ALAN J. SEATON, PRES. (signature)

RECEIVED
STATE CORPORATION COMMISSION
9-6-93
SEP 06 1993

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

September 7, 1993

Petroleum Technologies Inc
500 Nichols Rd Suite 407
Kansas City MO 64112

Nittler #10-1
API 15-007-21,575-0000
660 FNL 2098 FEL
Sec. 10-31S-14W
Barber County

Dear Alan J. Seaton,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760

15-007-21575-0000

Schlumberger

CEMENT BOND LOG

VARIABLE DENSITY

COUNTY Field or LOCATION WELL COMPANY	BARBER 10-31S-14W NITTLER NO. 10-1 PTI	COMPANY <u>PTI</u>	
	WELL <u>NITTLER NO. 10-1</u>		FIELD <u>UNKNOWN</u>
	COUNTY <u>BARBER</u>		STATE <u>KANSAS</u>
	LOCATION <u>N</u>		API Serial No. _____
Sec. <u>10</u>		Twp. <u>31S</u>	Rge. <u>14W</u>
			Other Services: DII LDT-CNI-CR CYBERLOCK

Permanent Datum: <u>GROUND LEVEL</u> , Elev. <u>1691</u>	Elev.: <u>K.B. 1702</u>
Log Measured From <u>KB</u> , <u>11</u> Ft. Above Perm. Datum	D.F. <u>----</u>
Drilling Measured From <u>KB</u>	G.L. <u>1691</u>

Date	5-23-83	Casing Fluid	WATER
Run No.	ONE	Fluid Level	SURFACE
Depth - Driller	3120	Max. Rec. Temp.	---- °F
Depth - Logger	3104	Est. Cement Top	2082
Btm. Log Interval	3095	Unit	8351
Top Log Interval	1957	District	WICHITA
Open Hole Size	7 7/8	Recorded By	BAUER
		Witnessed By	----

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	8 5/8	---	---	---	SURFACE	858
Prot. String	5 1/2	---	---	---	SURFACE	TD
Prod. String						
Liner						

PRIMARY CEMENTING DATA			
STRING	Surface	Protection	Production Liner
Vol. of cement			RECEIVED STATE CORPORATION COMMISSION SEP 06 1993 9-6-93 CONSERVATION DIVISION Wichita, Kansas
Type of cement			
Additive			
Retarder			
Wt. of slurry			
Water loss			

The well name, location and borehole reference data were furnished by the customer.