

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

RECEIVED  
KANSAS CORPORATION COMMISSION  
3-12-93  
MAR 12 1993

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-21,537-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR PETROLEUM TECHNOLOGIES, INC. KCC LICENSE # 8653  
(owner/company name) (operator's)

ADDRESS 500 Nichols Road, #407 CITY Kansas City,

STATE MO ZIP CODE 64112 CONTACT PHONE # (816) 531-6904

LEASE Nittler WELL# 3-3 SEC. 3 T. 31S R. 14 (East/West)

- W2 - SW - SE SPOT LOCATION/QQQQ COUNTY Barber

700 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

2245 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE 16" SET AT 54' CEMENTED WITH 4yd. SACKS

SURFACE CASING SIZE 8-5/8 SET AT 858' CEMENTED WITH 375 SACKS

PRODUCTION CASING SIZE 5-1/2 SET AT 3128' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3073-3075

ELEVATION 1714 / 1726 T.D. 3130 PBDT 3110 ANHYDRITE DEPTH 590+  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per KCC instructions

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Alan J. Seaton PHONE# (816) 531-6904

ADDRESS 500 Nichols Road, #407 City/State Kansas City, MO 64112

PLUGGING CONTRACTOR Clarke Corp KCC LICENSE # 5105  
(company name) (contractor's)

ADDRESS 107 W. Fowler, Medicine Lodge, KS 67104 PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3/2/93 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 19, 1993

Petroleum Technologies Inc  
500 Nichols Road 407  
Kansas City MO 64112

Nittler 3-3  
15-007-21,537-0000  
700' FSL-2245' FEL  
Sec. 03-31-14W  
Barber County

Dear Mr. Alan Seaton

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760

15-007-21537-0000

**Schlumberger**

**CEMENT BOND LOG  
VARIABLE DENSITY**

COMPANY DYNAMAR ENERGY <sup>KANSAS</sup> RECEIVED  
 WELL NITTLER #3-3 MAR 12 1993  
 FIELD SKINNER 3-12-93  
 COUNTY BARBER STATE KANSAS  
 CONSERVATION DIVISIONS  
 WICHITA

COUNTY \_\_\_\_\_  
 Field or LOCATION \_\_\_\_\_  
 WELL \_\_\_\_\_  
 COMPANY \_\_\_\_\_

LOCATION N N/2SWSE API Serial No. \_\_\_\_\_  
 Sec. 3 Twp. 31S Rge. 14W  
 Other Services:  
 DIL-GR  
 FOX CNLGR  
 CYBERLOOK

Permanent Datum: GL, Elev. 1714  
 Log Measured From KB, 12 Ft. Above Perm. Datum  
 Drilling Measured From KB  
 Elev.: K.B. 1726  
 D.F. -  
 G.L. 1714

Date	<u>1-3/82</u>	Casing Fluid	<u>WATER</u>
Run No.	<u>ONE</u>	Fluid Level	<u>SURFACE</u>
Depth - Driller	<u>3130</u>	Max. Rec. Temp.	°F
Depth - Logger	<u>3130</u>	Est. Cement Top	<u>2596</u>
Btm. Log Interval	<u>3102</u>	Unit	<u>4403</u>
Top Log Interval	<u>2456</u>	District	<u>WICHITA</u>
Open Hole Size	<u>7718"</u>	Recorded By	<u>KENT NOTES</u>
		Witnessed By	

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String						
Prot. String						
Prod. String	<u>5 1/2"</u>	<u>14#</u>				
Liner						

PRIMARY CEMENTING DATA				
STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Retarder				
Wt. of slurry				
Water loss				
Type fluid in csg.				
Fluid wt.				