

15-007-19054-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 So. Market
Wichita State Office Bldg., Room 2078
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # spud 9-24-66 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

11/95

WELL OPERATOR Morsey Oil and Gas Corp. KCC LICENSE # 3943
(owner/company name) (operator's)

ADDRESS 424 Saratoga Ct. CITY Pratt

STATE Ks. ZIP CODE 67124-3119 CONTACT PHONE # (316) 672-3157

LEASE Lambert WELL# 2 SEC. 34 T. 30s R. 14w (East/West)

c - S1/2- ne - ne SPOT LOCATION/QQQQ COUNTY Barber

4290 FEET (in exact footage) FROM S/ (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/ (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 925' CEMENTED WITH 325sx SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3854' CEMENTED WITH 100sx SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole completion

ELEVATION 1797 KB T.D. 3854' PBDT ANHYDRITE DEPTH na
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Well has been sqz'd. w/100sx at 600'. T.D. has been sanded back to 2500'. Place 2sks cement on sanded back T.D., Hook onto casing and try to pump into well if possible. If not possible, run tbg. to 300' and circulate cement to surface. Pull tubing and top off. Hook onto surface casing and try to pump 50 sks down surface casing. (max. press. 500 Psi.)

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? ?
If not explain why? We have never Messed with this well.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Armer(4-D Pet. Consult., Inc.) PHONE# (316) 672-3157

ADDRESS 424 Saratoga Ct. City/State Pratt, Ks. 67124

PLUGGING CONTRACTOR Clarke Corp. KCC LICENSE # 5150
(company name) (contractor's)

6/95

ADDRESS Medicine Lodge, Ks. PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ?

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3-10-95 AUTHORIZED OPERATOR/AGENT: Richard Armer
(signature)

15-007-19054-0000

4-D Petroleum Consultants, Inc.

424 Saratoga Ct.
Pratt, Ks. 67124-3119
316-672-3157 Fax 316-672-3692

Richard Armer
President

13 March 1995

KCC
Wichita State Office Bldg.
130 So. Market- Room 2078
Wichita, Ks. 67202

Re: Morsey Oil and Gas Corp.
Lambert Lease Plug and Abandon

UIC Supvr.,

I hope this is enough information on the above wells. We have very sketchy records since these wells were bought in a package and the former operator did not want to release the records. I don't even know if the wells had a ACO-1 filed on any of the wells. I never researched the wells enough to find out.

The #2 well I would like to plug and leave the casing in the ground. The records we have indicate that the well was squeezed at 600' and I don't want to mess with it.

The #1 well has more perforations in it than a loaf of Swiss Cheese. I would like to pull 2000' of casing if possible but am not set on this footage. I would just like to plug and get out of this lease problem.

Thank You,

Richard Armer, 4-D Petroleum Consultants, Inc.

cc: Disk File, Disk #12, KCCLambert.wp

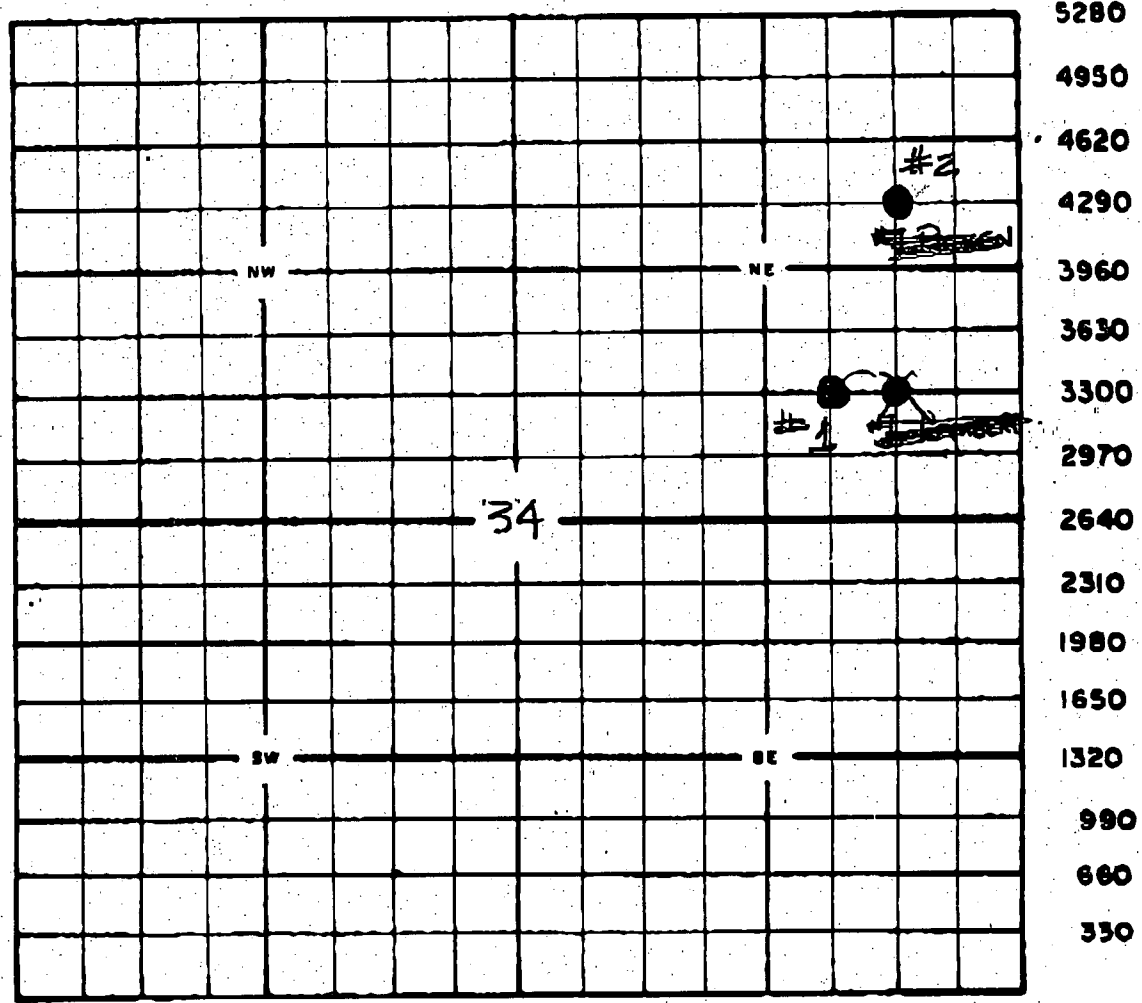
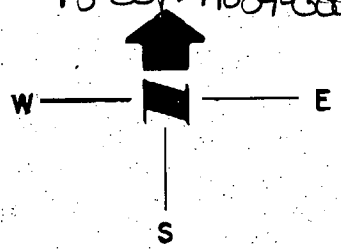
RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1995
3-14-95
CONSERVATION DIVISION
WICHITA, KANSAS

15-007-19054-0000

Toronto Lamb
-1930

Pickens
-1909



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WELL LOCATION REPORT

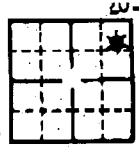
LEASE NAME: Lambert WELL NO. 1 SEC. 34 TWP. 30s RGE. 14w
 COUNTY BARBER STATE Ks. FOOTAGE _____
 WELL TYPE OIL GAS SWD _____ INJ. _____ D&A _____ T.D. _____ DATE _____

4-D PETROLEUM CONSULTANTS
 515 WATSON
 PRATT, KANSAS 67124
 316-672-3157

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 1995
 3-14-95
 OPERATIONS DIVISION
 WICHITA, KANSAS

3-93 Map No. 15007-19054-0000
 OPER HALL-JONES OIL CORP.
 OKLAHOMA CITY, OKLAHOMA
 WELL #1 PICKEN
 CONTR BOWERS DRLG. CO.
 FIELD LAMBERT FIELD (DG)
 I.P. GA 150,000 CFGPD, DG 3854-64
 FLO EST 20 BOPD, GR 43 DEG



S-T-R 34-30S-14W
 SPOT C 5 1/2 NE NE
 CO BARBER, KS.
 ELEV 1797 KB

LOG:
 TOP 3026 -1230
 HB 3704 -1907
 TOR 3724 -1927
 DG 3744 -1947
 LO DG 3852 -2055
 RTD 3864 -2067

SPUD 9-24-66 8" 925 W/325 SX. GEOL- BOB GENSCH

SPL:
 TOP 3026-1230

DST #1 (DG) 3852-61, OP 60", GTS 1 1/2", GA 325,000 CFGPD
 R 50' DIST, ISIP 1477#/30", FP'S 80-62#, FSIP 1468#/30"
 DST #2 (DG) PKR FAILURE
 DST #3 (DG) 3861-64, OP 20", GTS 1", GA 683,000 CFGPD/20"
 R 720' DIST, NO WTR, ISIP 1447#/30", FP'S 228-265#, FSIP
 1429#/30"

RTD 3864, RAN LOG, 4" 3854 W/100 SX
 MICT, CO 3864 TD, STARTED TO FLOW 4 2/3 B DIST PH +
 GA 500,000 CFGPD, TP 900#, FLO EST 50 BOPD, GR 43 DEG, +
 GAS GA 500,000 CFGPD - NO TREATMENT, FLOW 20 BOPD + GAS
 GA 150,000 CFGPD DG 3854-64 COMPLETED 3-14-67
 (KANSAS GAS PURCHASING CO., INC. TAKES GAS) (TULSA CRUDE TAKES OIL)

State Inc

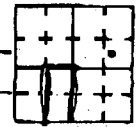
replacement card

MARSHEL OIL & GAS, INC.
 WICHITA, KS 67202

34-30 -14W
 C W/2 SE NE

#1 LAMBERT

alte: 2-1/4 N & 1/2 W OF LAKE CITY, KS city: BARBER APR 15-007-21773
 contr: H-30 DRILLING, INC field: LAMBERT
 geol: ROBERT D. GENSCH
 if date 02/22/84 spd date 02/27/84 drg comp 03/13/84 card issued 01/31/85 last revised 06/17/87



| ELV: 1763 KB LOG | |
|------------------|-------------|
| tops | depth/datum |
| IND CV..... | 2828 -1065 |
| HEEB..... | 3688 -1925 |
| TOR..... | 3686 -1923 |
| LANS..... | 3861 -2098 |
| MASSEY ZN..... | 4285 -2532 |
| MISS..... | 4364 -2601 |
| VIOLA..... | 4419 -2656 |
| SIMP..... | 4574 -2811 |
| PBTD..... | 4496 -2733 |
| RTD..... | 4583 -2820 |

IP status:
 OIL, P & F 5 BO & 30 BWPD & 30 MCFGPD, VIOLA
 4489-4472,
 CSG: 8-5/8" 270 / 175 SX, 4-1/2" 4582 / 473 SX
 NO CORES
 DST (1) 3095-3115 (IND CV), / 15-30-60-45, GTS / NT,
 GA 18.5 MCFGPD & STAB, REC 180' SLI OC GSY M, 960'
 SW ISIP 937# FSIP 937# IFP 183# -162# FFP 291#
 -572# IHP 1506# FHP 1560#

INFO RELEASED: 6/17/87 - WAS OIL WELL - TIGHT HOLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

(over)

*Bottom of Simpson?
 Top of Subeeble*

COMP BY 3-16-67
 FR BY DATA 9-23-66
 DRLO COMP
 SPUD DATE 9-24-66

15-007-19054-0000

8" 925/325 SX 4" 3854/100 SX
 1792 GR
 1794 DF

MISCEL DATA
 G601
 FTG
 SUPPT
 CSG

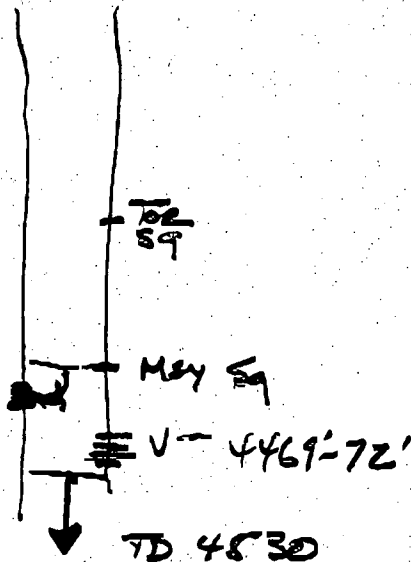
BOB GENSCH

MARSHEL OIL & GAS, INC.
 WICHITA, KS 67202

34-30 -14W
 C W/2 SE NE

#1 LAMBERT

DST (2) 3684-3698 (TOR), / 30-30-45-30, GTS / NT, GA 15.7 MCFGPD, REC 370' OIL & GCM
 ISIP 980# FSIP 744# IFP 64# -86# FFP 86# -140# IHP 1917# FHP 1884#
 DST (3) 3829-3837 (TOR), / 30-30-45-30, REC 120' G & OCM, 120' G & OCW, 125' SW ISIP
 1298# FSIP 1298# IFP 156# -354# FFP 500# -572# IHP 2031# FHP 2016#
 DST (4) 4550-4583 (VIOLA), / 30-30-30-30, REC 120' SLI OCWM, 1040' SW, SIP NA, FP NA
 IHP 2428# FHP 2397#
 MICT - CO, PF (VIOLA) 4469-4472, W / 2 SPF, AC 500 GAL (15% MCA) & 1250 GAL (7.5% MCA),
 SWB DWN, SO, SET BP AT 4352, PF (MASSEY) 4336-4338, W / 2 SPF, AC 300 GAL (15% HCL),
 SWB DWN, NON-COMMERCIAL, SET BP AT 3860, PF (TOR) 3693-3696, W / 3 SPF, AC 500 GAL
 (15% MSR-100), RE-AC 1800 GAL GEL (15% HCL), RE-AC 1000 GAL (7.5% MSR), NON-
 COMMERCIAL, SQZ'D PFS W / 100 SX CMT, CO CMT, KNOCKED OUT PLUGS TO TD, FRAC
 (4469-4472) W / 19,000# SD & FL, SWB DWN, POP, P, & F 5 BO & 30 BWPD & 30 MCFGPD (GR
 40), 1/25/86





Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1995

Morsey Oil and Gas Corp
424 Saratoga Ct
Pratt KS 67124-3119

Lambert #2
API 15-N/A
4290 FSL 660 FEL
Sec. 34-30S-14W
Barber County

Dear Richard Armer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


 David P. Williams
 Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760