

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 So. Market  
Wichita State Office Bldg., Room 2078  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # spud 15-007-21773 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 11/95

WELL OPERATOR Morsey Oil and Gas Corp. KCC LICENSE # 3943  
(owner/company name) (operator's)

ADDRESS 424 Saratoga Ct. CITY Pratt

STATE Ks. ZIP CODE 67124-3119 CONTACT PHONE # (316) 672-3157

LEASE Lambert WELL# 1 SEC. 34 T. 30s R. 14w (East/West)

c - w1/2 - se - ne SPOT LOCATION/QQQQ COUNTY Barber

3300 FEET (in exact footage) FROM S/ (circle one) LINE OF SECTION (**NOT Lease Line**)

990 FEET (in exact footage) FROM E/ (circle one) LINE OF SECTION (**NOT Lease Line**)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 270' CEMENTED WITH 175sx SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4582' CEMENTED WITH 473sx SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole completion

ELEVATION 1763 KB T.D. 4583' PBSD \_\_\_\_\_ ANHYDRITE DEPTH na  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Well has been perforated and sqz'd numerous times in the lower zones. 1) Pull tbg. and rods. 2) sand up casing over top perforations at 3693'-3696' 3) Place 2 sks cement on top of sand via dump bailer. 4) cut pipe at 2000' pull pipe. If possible. Recover as much pipe as Possible. 5) Hook onto surface csg. and pump 50 sks of cement. (Max. pressure 500 Psi) Pump a maximum of 100 sks, if needed

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? ?

If not explain why? We have never Messed with this well. It was bought in a pkg.

**PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.**

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Armer(4-D Pet. Consult., Inc.) PHONE# (316) 672-3157

ADDRESS 424 Saratoga Ct. City/State Pratt, Ks. 67124

PLUGGING CONTRACTOR Clarke Corp. KCC LICENSE # 5150  
(company name) (contractor's) elg

ADDRESS Medicine Lodge, Ks. PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ?

**PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT**

DATE: 3-10-95 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

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MAR 14 1995  
3-14-95

STATE CORPORATION COMMISSION  
WICHITA, KANSAS

15-007-21773-0000

**4-D Petroleum Consultants, Inc.**

424 Saratoga Ct.  
Pratt, Ks. 67124-3119  
316-672-3157 Fax 316-672-3692

**Richard Armer**  
President

13 March 1995

KCC  
Wichita State Office Bldg.  
130 So. Market- Room 2078  
Wichita, Ks. 67202

Re: Morsey Oil and Gas Corp.  
Lambert Lease Plug and Abandon

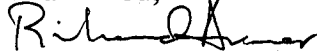
UIC Supvr.,

I hope this is enough information on the above wells. We have very sketchy records since these wells were bought in a package and the former operator did not want to release the records. I don't even know if the wells had a ACO-1 filed on any of the wells. I never researched the wells enough to find out.

The #2 well I would like to plug and leave the casing in the ground. The records we have indicate that the well was squeezed at 600' and I don't want to mess with it.

The #1 well has more perforations in it than a loaf of Swiss Cheese. I would like to pull 2000' of casing if possible but am not set on this footage. I would just like to plug and get out of this lease problem.

Thank You,



Richard Armer, 4-D Petroleum Consultants, Inc.

cc:Disk File, Disk #12, KCCLambert.wp

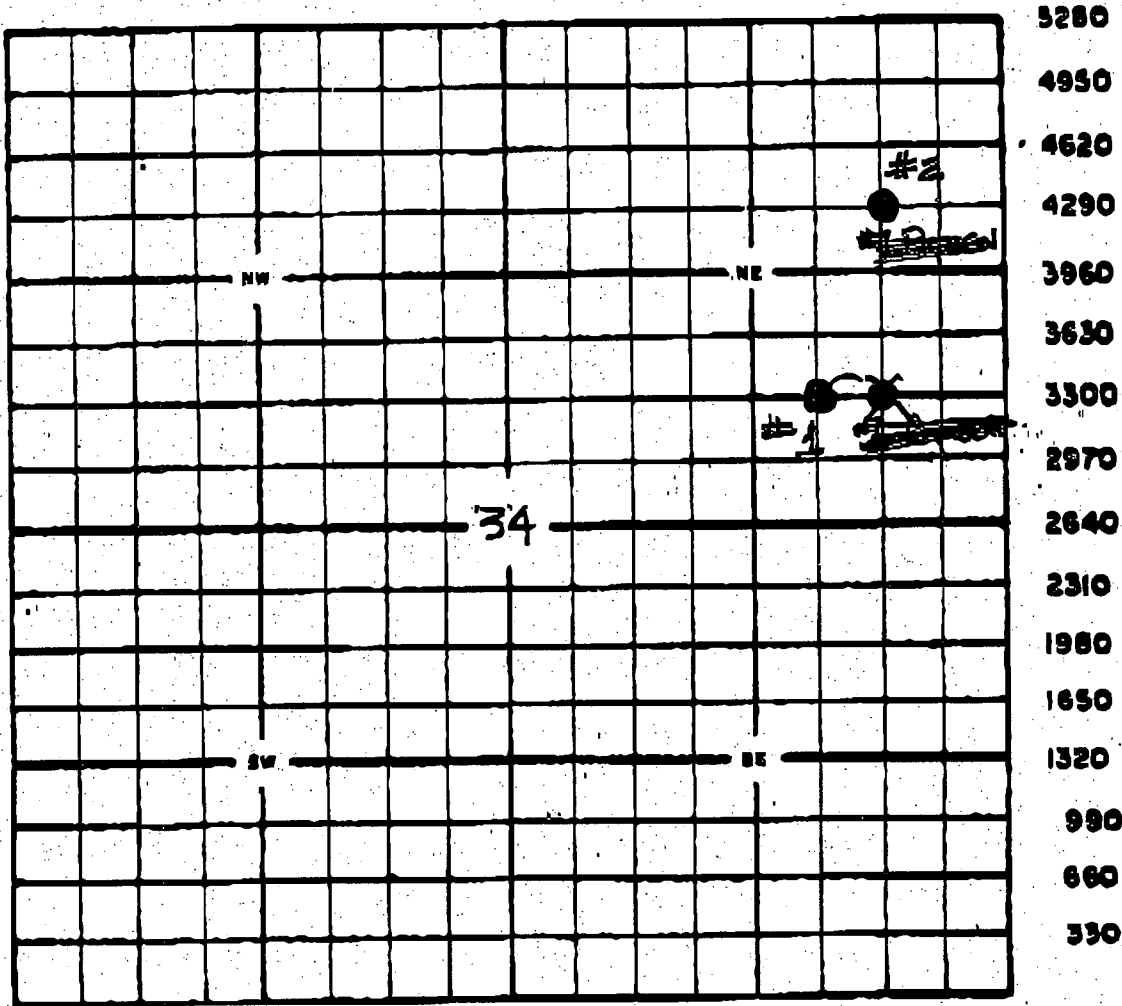
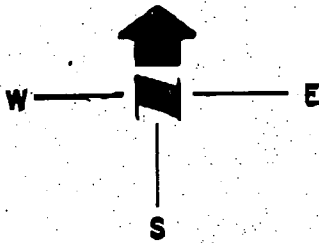
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3-14-95  
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WICHITA, KANSAS

15-007-21773-0000

Lambert  
Toronto - 1930

Pickens  
- 1909



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WELL LOCATION REPORT

LEASE NAME: Lambert WELL NO. 1 SEC. 34 TWP. 30s RGE. 14w

COUNTY BARBER STATE Ks. FOOTAGE \_\_\_\_\_

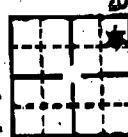
WELL TYPE OIL  GAS  SWD \_\_\_\_\_ INJ. \_\_\_\_\_ D&A \_\_\_\_\_ T.D. \_\_\_\_\_ DATE \_\_\_\_\_

4-D PETROLEUM CONSULTANTS  
515 WATSON  
PRATT, KANSAS 67124  
316-672-3157

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3-14-95  
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WICHITA, KANSAS

3-93 Map No. 15-007-21773-0000  
 OPER HALL-JONES OIL CORP.  
 OKLAHOMA CITY, OKLAHOMA  
 WELL #1 PICKEN  
 CONTR BOWERS DRLG. CO.  
 FIELD LAMBERT FIELD (DG)  
 I.P. GA 150,000 CFGPD, DG 3854-64  
 FLO EST 20 BOPD, GR 43 DEG



S.T.R. 34-30S-14W  
 SPOT C 5 1/2 NE NE  
 CO BARBER, KS.  
 ELEV 1797 KB

LOG:  
 TOP 3026 -1230  
 MB 3704 -1907  
 TOR 3724 -1927  
 DG 3744 -1947  
 LO DG 3852 -2059  
 RTD 3864 -2067

SPUD 9-24-66 8" 925 W/325 SX. GEOL- BOB GENSCH

DST #1 ( DG ) 3852-61, OP 60", GTS 1 1/2", GA 325,000 CFGPD  
 R 50' DIST, ISIP 1477 1/2/30", FP'S 80-62 1/2, FSIP 1468 1/2/30"  
 DST #2 ( DG ) PKR FAILURE  
 DST #3 ( DG ) 3861-64, OP 20", GTS 1", GA 683,000 CFGPD/20"  
 R 720' DIST, NO WTR, ISIP 1447 1/2/30", FP'S 228-265 1/2, FSIP  
 1429 1/2/30"

RTD 3864, RAN LOG, 4" 3854 W/100 SX  
 MICT, CO 3864 TD, STARTED TO FLOW 4 2/3' B DIST PH +  
 GA 500,000 CFGPD, TP 900 1/2, FLO EST 50 BOPD, GR 43 DEG, +  
 GAS GA 500,000 CFGPD - NO TREATMENT, FLOW 20 BOPD + GAS  
 GA 150,000 CFGPD DG 3854-64 COMPLETED 3-14-67  
 (KANSAS GAS PURCHASING CO., INC. TAKES GAS) (TULSA CRUDE TAKES OIL)

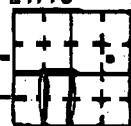
SPL:  
 TOP 3026-1230

*Sub A*

replacement card  
 MARSHEL OIL & GAS, INC. 34-30 -14W  
 WICHITA, KS 67202 C W/2 SE NE

#1 LAMBERT

addr: 2-1/4 N & 1/2 W OF LAKE CITY, KS city: BARBER AM 15-007-21773  
 corin: H-30 DRILLING, INC. hole: LAMBERT  
 book: ROBERT D. GENSCH



if date 02/22/84 spd date 02/27/84 drg comp 03/13/84 card issued 01/31/85 last revised 08/17/87

Elev. 1763 KB LOG	
tops .....	depth/datum
IND CV .....	2828 -1065
NEEB .....	3688 -1925
TOR .....	3686 -1923
LANS .....	3861 -2098
MASSEY ZN .....	4295 -2532
MISS .....	4364 -2601
VIOLA .....	4419 -2656
GIMP .....	4574 -2811
PSTD .....	4496 -2733
RTD .....	4583 -2820

IP status:  
 OIL, P & F 5 BO & 30 BWPD & 30 MCFGPD, VIOLA  
 4488-4472,  
 CSG: 8-5/8" 270 / 175 SX, 4-1/2" 4582 / 473 SX  
 NO CORES  
 DST (1) 3095-3115 (IND CV), / 15-30-60-45, GTS / NT,  
 GA 18.5 MCFGPD & STAB, REC 180' SLI OC GSY M, 960'  
 SW ISIP 937# FSIP 937# IFP 183# -182# FFP 291#  
 -572# IHP 1506# FHP 1560#

INFO RELEASED: 8/17/87 - WAS OIL WELL - TIGHT HOLE

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

(over)

*Bottom of Simpson?  
 Top of Arbuckle*

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MAR 14 1995  
 3-14-95

GENERAL INVESTIGATION DIVISION  
 WICHITA, KANSAS

15-007-21773-0000

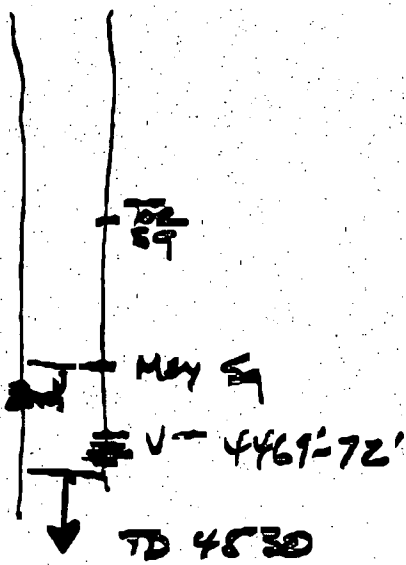
GEOL	BOB GENSCH	ELEV	1794 DF
FTG			1792 GR
SUPPT	8" 925/325 SX	4" 3854/100 SX	
CSG			
DATE	9-24-66	DATE	9-23-66
COMP BY		DATE	3-16-67

MARSHEL OIL & GAS, INC.  
WICHITA, KS 67202

34-30 -14W  
C W/2 SE NE

#1 LAMBERT

DST (2) 3684-3698 (TOR), / 30-30-45-30, GTS / NT, GA 15.7 MCFGPD, REC 370' OIL & GCM -  
 ISIP 990# FSIP 744# IFP 64# -86# FFP 86# -140# IHP 1917# FHP 1884#  
 DST (3) 3829-3837 (TOR), / 30-30-46-30, REC 120' G & OCM, 120' G & OCW, 125' SW ISIP  
 1298# FSIP 1298# IFP 158# -354# FFP 500# -572# IHP 2031# FHP 2016#  
 DST (4) 4550-4583 (VIOLA), / 30-30-30-30, RED 120' SLI OCWM, 1040' SW, SIP NA, FP NA  
 IHP 2428# FHP 2397#  
 MICT - CO, PF (VIOLA) 4469-4472, W / 2 SPF, AC 500 GAL (15% MCA) & 1250 GAL (7.5% MCA),  
 SWB DWN, SO, SET BP AT 4352, PF (MABEY) 4336-4338, W / 2 SPF, AC 300 GAL (15% HCL),  
 SWB DWN, NON-COMMERCIAL, SET BP AT 3860, PF (TOR) 3893-3898, W / 3 SPF, AC 500 GAL  
 (15% MSR-100), RE-AC 1800 GAL GEL (15% HCL), RE-AC 1000 GAL (7.5% MSR), NON-  
 COMMERCIAL, SQZ'D PFS W / 100 SX CMT, CO CMT, KNOCKED OUT PLUGS TO TD, FRAC  
 (4469-4472) W / 19,000# SD & FL, SWB DWN, POP, P & F 5 BO & 30 BWPD & 30 MCFGPD (GR  
 40), 1/25/86



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MAR 14 1995

3-14-95

CONSERVATION DIVISION  
WICHITA, KANSAS

Dowell  
624-2271  
R&S  
624-4783  
Chris. Camb

# K.G.S. LIBRARY



## Dual Induction Log

OK City  
GIL YOUNG  
405-840-1621

FILE NO.	COMPANY	MARSHEL OIL & GAS	RELEASED NO SMALL SEC
	WELL	LAMBERT NO. #1	
	FIELD		
	COUNTY	BARBER	STATE KANSAS
	LOCATION:	W/2-SE-NE	OTHER
	SEC	34	TWP 30S RGE 14W
	Permanent Datum	GROUND LEVEL	Elev. 1754
	Log Measured from	KELLY BUSHING	9 Ft. Above Permanent Datum
	Drilling Measured from	KELLY BUSHING	

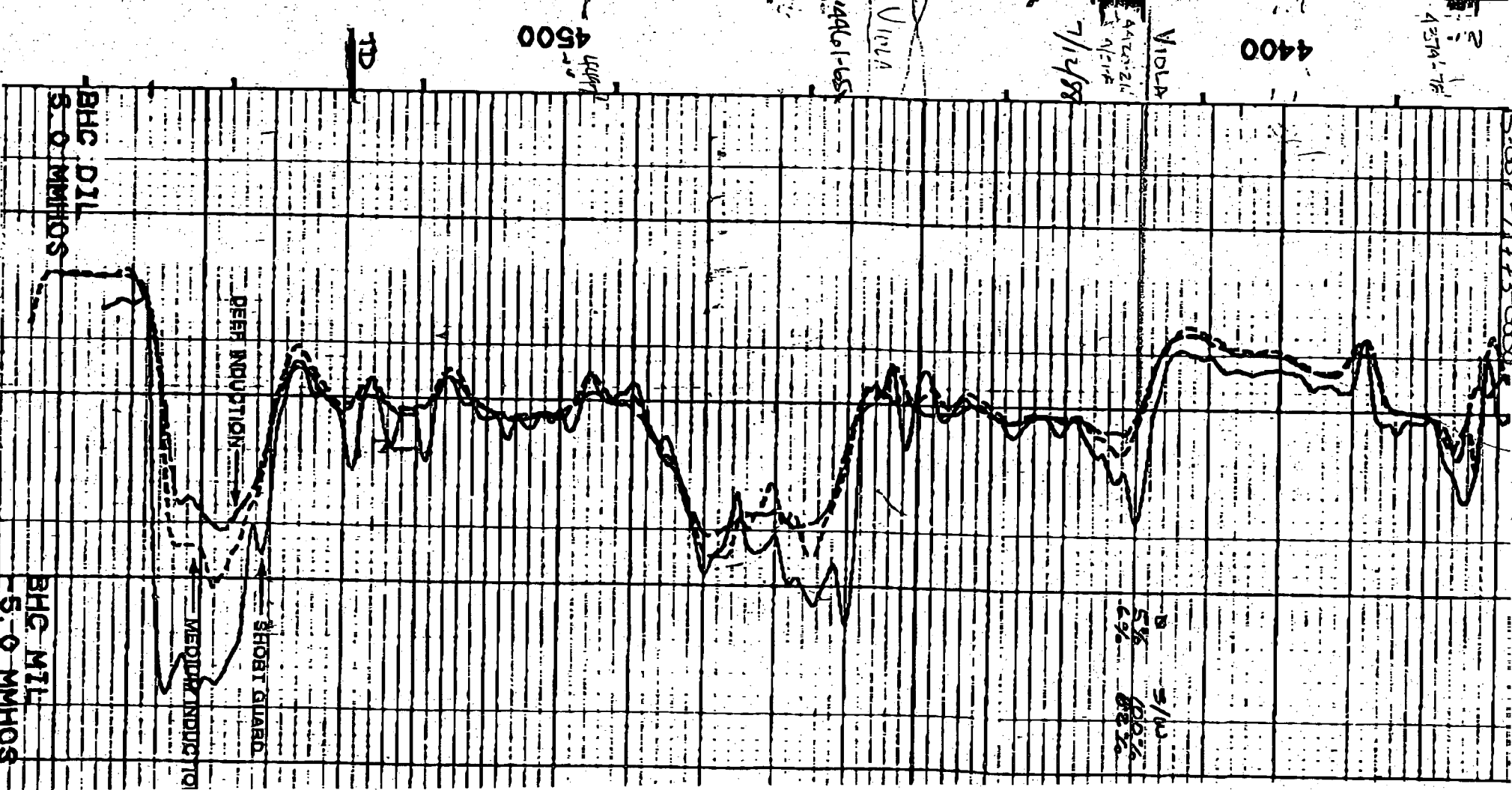
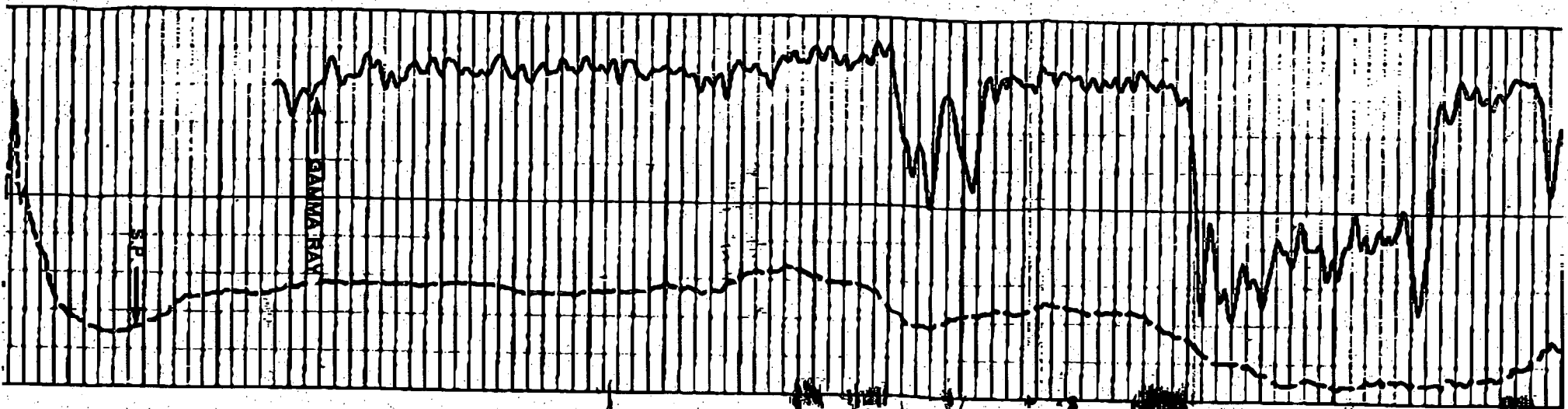
Date	3-12-84
Run No.	ONE
Depth-Driller	4583
Depth-Logger	4581
Bottom Logged Interval	4580
Top Logged Interval	SURFACE
Casing-Driller	8-5/8 @ 274
Casing-Logger	--
Bit Size	7-7/8
Type Fluid in Hole	DRILG. MUD
	29,000 DPM
Density and Viscosity	9.8 58
pH and Fluid Loss	9.8 10cc
Source of Sample	FLOWLINE
Rm @ Mass. Temp.	.32 @ 44°
Rmf @ Mass. Temp.	.21 @ 44°
Rms @ Mass. Temp.	.42 @ 44°
Source of Rmf and Rms	MEASURED
Rm @ BHT	.11 @ 120°
Time Since Circ.	8 HOURS
Max. Rec. Temp. Deg. F	120°
Equip. No. and Location	47 M.I.
Recorded By	C. WISE & J. RICKE
Witnessed By	MR. G. GENSCHE

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MAR 14 1985

3-14-85  
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WICHITA, KANSAS



BHC D1L  
S-O MHOS

BHC M1L  
S-O MHOS

DEEP INDUCTION  
SHORT QUAD  
MEDIUM INDUCTION

B 5%  
5/W 60%  
C9%  
82%

5-007-71733-0000



## Kansas Corporation Commission

Bill Graves, Governor   Susan M. Seltsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1995

Morsey Oil and Gas Corp  
424 Saratoga Ct  
Pratt KS 67124-3119

Lambert #1  
API 15-007-21,773-0000  
3300 FSL 990 FEL  
Sec. 34-30S-14W  
Barber County

Dear Richard Armer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760