

1-27-88

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6006 name Molz Oil Company address R.R. #2, Box 54 City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz Phone 316-296-4558

Contractor license # 5658 name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen Phone 405-947-1238

PURCHASER Koch Oil Company

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[X] Oil [] Gas [] Dry Plugged [] SWD [] Inj [] Other (Core, Water Supply etc.) [] Temp Abd [] Delayed Comp.

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 11/3/84 11/8/84 12-1-84 Plugged 1-27-88

Spud Date Date Reached TD Completion Date 3811 3808 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 280 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,932-0000 County Barber NE NW NE Sec 22 Twp 32 Rge 11 4950 Ft North from Southeast Corner of Section 1660 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

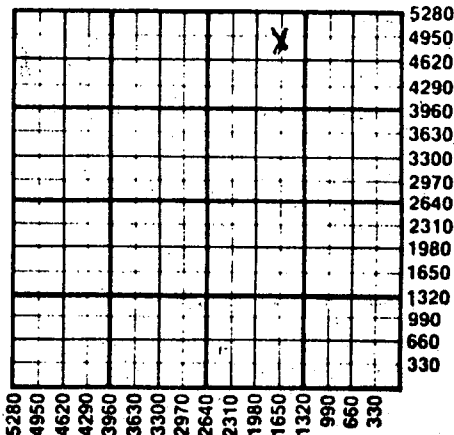
Lease Name Jim Donovan Well# 1

Field Name Highway

Producing Formation Snyderville SS(Douglas)

Elevation: Ground 1506 KB 15166

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[X] Other (explain) Hauled by Clarke Corp. (purchased from city, R.W.D.#) Medicine Lodge, Ks.

Disposition of Produced Water: [] Disposal [] Repressuring

Docket # CD-11804 (C-20,007)

Hauled into McGuire SWD(docket no.above)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

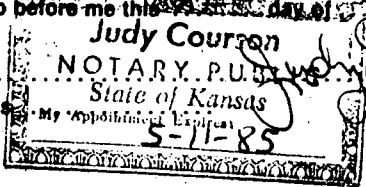
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title President Date 12-27-84

Subscribed and sworn to before me this 27th day of January 19 85

Notary Public Date Commission Expires



K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify) FEB 01 1988 2-1-88 WICHITA, KANSAS FORM ACO-1 (7-84)

Sec. 22 Twp 32 Rge 11

594

SIDE TWO

Jim Donovan

Operator Name Molz Oil Company Lease Name Well# 1 SEC. 22 TWP. 32 RGE. 11

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows include Permian, Herrington, Onaga Shale, Indian Caves, Wabaunsee, Tarkio Lm., Queenhill Shale, Heebner Shale, Snyderville SS, Toronto LS., Douglas Shale, Douglas Sand, Lansing.

DST #1 3593-3615' Rec. 30' Drilling Mud with scum oil, 62' H G & OCM, 62' HG & OCM 2% water, 62' VHO & GCM 8% wtr. IF 73-73#/25", ICIP 820#/30", FF 82-87#/30", FCIP 859#/60", IH 1882#, FH 1862#

Ran GT Guns RAG NEU Den Logs.

CASING RECORD [] new [X] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.

TUBING RECORD

size 2 3/8 set at 3600' packer at none Liner Run [] Yes [X] No

Date of First Production

Producing method

[] flowing [X] pumping [] gas lift [] Other (explain)

12-1-84

Estimated Production Per 24 Hours

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: 10 Bbls, none MCF, 20 Bbls, CFPB.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: [] vented [] sold [X] used on lease
[] open hole [X] perforation [] other (specify)
[] Dually Completed. [] Commingled

3592-3596