

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006
name Molz Oil Company
address R.R. #2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone 316-296-4558

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen
Phone 405-947-1238

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/3/84 11/8/84 12-1-84
Spud Date Date Reached TD Completion Date

3811 3808
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 280 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-21,932-0000
County Barber
NE NW NE Sec 22 Twp 32 Rge 11 East X West
(location)

4950 Ft North from Southeast Corner of Section
1660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

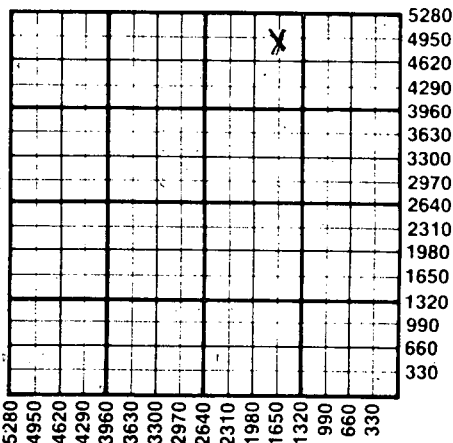
Lease Name Jim Donovan Well# 1

Field Name Highway

Producing Formation Snyderville SS(Douglas)

Elevation: Ground 1506 KB 15166

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Hauled by Clarke, Corp.
(purchased from city, R.W.D.# Medicine
Lodge, Ks.)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-11804 (C-20,007)

Hauled into McGuire SWD (docket no. above)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

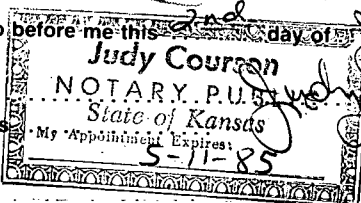
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-27-84

Subscribed and sworn to before me this 2nd day of January 19 85

Notary Public Judy Courson
Date Commission Expires 5-11-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 20 Twp. 32 Rge. 11 W2

SIDE TWO

Jim Donovan

Operator Name Molz Oil Company Lease Name Well# 1 SEC. 22 TWP. 32 RGE. 11

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken

Formation Description Log Sample

Table with columns: Name, Top, Bottom. Rows include Red beds, Anhydrite and shale, Dolomite gray, fine crystalline, shaley SSG, Limestone and shale, Shale, Sandstone gray fine grained VSSG, Limestone, Lime and shale, Shale black carbonaceous, Shale & Lime, Shale black carbonaceous, Sandstone Tan, F gr, dolomitic, GSFO, G por., Limestone - no show, Shale, Sandstone - no show, Limestone - no show.

DST #1 3593-3615' Rec. 30' Drilling Mud with scum oil, 62' H G & OCM, 62' HG & OCM 2% water, 62' VHO & GCM 8% wtr. IF 73-73#/25", ICIP 820#/30", FF 82-87#/30", FCIP 859#/60", IH 1882#, FH 1862#

Ran GT Guns RAG NEU Den Logs.

RECEIVED STATE CORPORATION COMMISSION JAN 0 1-1-85 CONSERVATION DIVISION Wichita, Kansas

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours.

Disposition of gas: vented, sold, used on lease

METHOD OF COMPLETION: open hole, perforation, other (specify), Dually Completed, Commingled

PRODUCTION INTERVAL

3592-3596