

NOV 09 2001
11-9-01
KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: wichita, KS 67202
Purchaser: EOTT
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: Mallard JV
License: 4958
Wellsite Geologist: David Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4/03/01 4/09/01 5/02/01

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-22647-0000

County: Barber

Approx. 1935' PNL & 1790' FWL Sec. 22 Twp. 32S S. R. 11 East West

1935' feet from S / N (circle one) Line of Section

1790' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Donovan "H" Well #: 1

Field Name: Wildcat

Producing Formation: Douglas Sand

Elevation: Ground: 1504 Kelly Bushing: 1509

Total Depth: 3803 Plug Back Total Depth: 3786'

Amount of Surface Pipe Set and Cemented at set @ 261' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 92 7/22/02
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1,000 bbls

Dewatering method used Allowed to air dry

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Short License No.: 5399

Quarter SE Sec. 12 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-25867

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

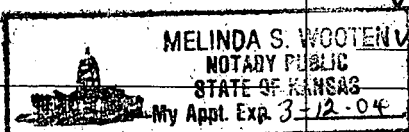
Title: President Date: 11/7/01

Subscribed and sworn to before me this 17th day of November

19 2001

Notary Public: Melinda S. Wooten
Melinda S. Wooten

Date Commission Expires: 3-12-04



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **American Energies Corporation** Lease Name: **Donovan "H"** Well #: **1**

Sec. **22** Twp. **32S** S. R. **11W** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
See Attachment

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)
See Attachment

List All E. Logs Run:
Compensated Neutron
Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHMENT

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" 254' | 20# | 261' | 60/40 poz | 175 | 2% gel, 3% CC |
| Production | | 5 1/2" 3805' | 14# | 3799' | AA2 | 100 | AA2 Blend |

| ADDITIONAL CEMENTING / SQUEEZE RECORD None | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-----------------|---|---|-------|
| 2 SPF | 3745-3750 | 750 gallons 15% MCA | |
| | CIBP @ 3720 | | |
| Perforated 4 | 3612'-3613' | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|----------|----------|-----------|---|
| | 2 3/8ths | 3697.97' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 5/02/01 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 10 | | 90 | | |

Disposition of Gas **N/A** METHOD OF COMPLETION **ACHIEVE** Production Interval **3612'-3613'**

Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify)

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ORIGINAL

NOV 09 2001

KCC WICHITA
AMERICAN ENERGIES CORPORATION
DRILLING REPORT

Donovan H# 1

LOCATION: 1935' FNL & 1790' FWL **SURFACE CSG:** 6 jts 8 5/8" new 20#
 Section 22-32S-11W Set @ 261' cmt w/175sk

COUNTY: Barber County, KS. **PROD. CSG:** 90 jts new 5 1/2" 14# 3805' set @ 3799'
GEOLOGIST: David Goldak(250-2808) **G.L.:** 1504. **K.B.:** 1509
CONTRACTOR: Mallard JV (785-731-5161) **SPUD DATE:** 4/03/01
REFERENCE WELLS: **COMPLETION DATE:**

#1 Stone Estate #2 Donovan 1 #3 Jim Donovan
 NW NE NW SW SE NE NE NW NE
 22-32S-R11W 21-32S-R11W 22-32S-R11W

| FORMATION: | SAMPLE LOG: | | E-LOG COMPARISON: | | | ELECTRIC LOG TOPS: | |
|-------------------|-------------|-------|-------------------|-----|------|--------------------|-------|
| | | | #1 | #2 | #3 | | |
| Onaga Shale | 2561 | -1052 | -9 | +28 | -5 | 2560 | -1051 |
| Indian Cave SS | 2575 | -1066 | -4 | +28 | flat | 2574 | -1965 |
| Wabaunsee | 2618 | -1109 | -11 | +25 | -6 | 2619 | -1108 |
| Topeka | 3050 | -1541 | -5 | +32 | -9 | 3046 | -1537 |
| Queen Hills Shale | 3342 | -1833 | -9 | +34 | +29 | 3344 | -1835 |
| Heebner Shale | 3540 | -2031 | -2 | +29 | +30 | 3544 | -2035 |
| Upper Doug Sand | 3612 | -2103 | -2 | Ab | Ab | 3614 | -2105 |
| Lansing | 3736 | -2227 | -3 | +15 | +1 | 3738 | -2229 |
| RTD | 3800 | -2291 | | | | | |
| LTD | | | | | | 3803 | -2294 |

4/03/01 MIRT and Rigging up 4/02/01.

4/04/01 Spudded 4/03/01 Drl'd a 12 1/4" hole to 261', ran 6 jts new 8 5/8" 20# csg. For total length 254' set @ 261' with landing joint. Cemented with 175 sx 60/40 poz, 2% gel, 3% cc, Cement cir., Plug down @ 3:00 p.m. Allied cemented.

4/05/01 Drlg @ 1932'

4/06/01 Running DST #1 2541-84 (Indian Cave SS)

4/07/01 Drlg @ 3113, Results of DST 1 2541-84 (Indian Cave SS) 30-60-30-60, 1st op st bl OBB in 3", 2nd op st bl OBB in 5", Rec. 915' SW, IFP-48-312, ISIP 1067, FFP 326-467, FSIP 1067, IH 1291, FH 1241. Temp 91, Chl 50,000 PPM

4/08/01 Running DST 2 from 3536-3617 (Upper Doug SS) 30-60-30-60, 1st op st bl OBB in 30 sec. 5" GTS. 10" ga 97 MCF, 15" ga 56 MCF, 20" ga 54 MCF, 30" ga 7 MCF, Currently in 1st SI period. Drl'd 5' sand @ 30 sec/ft, gd sh oil and gas, wh-gr, fn-med grained sand w/glau, gd cut & flor.

4/09/01 RTD 3800, Logging, Results of DST #2 3536-3617, (Upper Douglas Sand) Times 30-60-30-60, 1st op st bl OBB in 30 sec. 5" GTS, 10" ga 97 MCF, 15" ga 56 MCF, 20" ga 54 MCF, 30" ga 7 MCF, 2nd op st bl OBB in 10sec. 5" ga 7.8 MCF 10" ga 7.5 MCF, 15" ga 8.5 MCF, 20" ga 5.8 MCF, 30" ga 8 MCF, Rec. 100' GIP, 3470' TF, breakdown 120' HOGCM (20% G, 40% O, 40% M) 3170' CGO (40% G, 60% O) 120' OGCWM (40% G, 30% O, 20% M, 10% W) IFP 517-837# ISIP 1276#, FFP 910-1210#, FSIP1274#, IH 1712#, FH 1670#, Temp 114. Lansing "A" zone developed gd porosity and had an excellent show of oil and gas in the samples w/ 40 UGK above our 100 U background. We will evaluate from log and possibly run a DST # 3 if the zone looks questionable. Should have log out by 11:00 A.M., currently planning on running new 14# 5 1/2 csg.

04/10/01 Ran 90 jts new 5 1/2" 14# casing, total length 3805', set @ 3799'. Cemented with 100 sx AA2, Acid Services LLC circulated throughout. 3786' PBD. Plug down @ 4:30 p.m. 4/9/01. Plug held.

COMPLETION REPORTS TO FOLLOW



RECEIVED

NOV 09 2001

KCC WICHITA

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

COPY ORIGINAL

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

| | | | | |
|---|--------------------------------------|-------------------------------------|---------------------------|------------------------------|
| Bill to: 200000 AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202 | Invoice 104011 | Invoice Date 4/13/01 | Order 3329 | Order Date 4/5/01 |
| | Service Description Cement | | | |
| | Lease Donovan | | Well H-1 | |
| | AFE | CustomerRep Butch Jackson | Treater T. Seba | Well Type New Well |
| | | | Terms Net 30 | |

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|------------|
| D204 | AA2 | SK | 100 | \$13.56 | \$1,356.00 |
| C202 | CMHPG GEL | LB | 25 | \$7.15 | \$178.75 |
| C223 | SALT (Fine) | LBS | 516 | \$0.35 | \$180.60 |
| C322 | GILSONITE | LB | 500 | \$0.55 | \$275.00 |
| C196 | FLA-322 | LB | 71 | \$7.25 | \$514.75 |
| C243 | DEFOAMER | LB | 10 | \$3.00 | \$30.00 |
| C313 | GAS BLOK | LB | 47 | \$5.00 | \$235.00 |
| C302 | MUD FLUSH | GAL | 500 | \$0.75 | \$375.00 |
| F101 | CENTRALIZER, 5 1/2" | EA | 4 | \$71.00 | \$284.00 |
| F131 | TOP RUBBER CEMENT PLUG, 5 1/2" | EA | 1 | \$70.00 | \$70.00 |
| F161 | GUIDE SHOE-REGULAR, 5 1/2" | EA | 1 | \$185.00 | \$185.00 |
| F201 | FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2" | EA | 1 | \$165.00 | \$165.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 125 | \$1.50 | \$187.50 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 35 | \$3.00 | \$105.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 207 | \$1.25 | \$258.75 |
| R208 | CASING CEMENT PUMPER, 3501-4000' | EA | 1 | \$1,600.00 | \$1,600.00 |

Sub Total: \$6,250.35

Discount: \$1,542.43

Discount Sub Total: \$4,707.92

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item Total: \$4,707.92

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| | | | | | | | |
|----------------------------|--------------------------|-----------------------|--|----------------------|--------------------|--|------------------|
| INVOICE NO. | | Subject to Correction | | | FIELD ORDER | | ORIGINAL 03329 |
| Date 08-05-01 | Lease DONOVAN "H" | Well # 1 | Legal 22-32-11W | Customer ID | County BARBER | State KS | Station PRATT |
| CHARGE AMERICAN ENERGES | | Depth | Formation | Shoe Joint 12.35' | | Job Type 5 1/2" LOW SPRINK NEW Well | |
| Casing 5 1/2" | Casing Depth 3505.55' | TD 3800' | Customer Representative BUTCH JACKSON | | Treater T. SCBA | | |

| | | |
|------------|-----------|---|
| AFE Number | PO Number | Materials Received by X <i>[Signature]</i> |
|------------|-----------|---|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------------|----------|---------------------------------------|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-204 | 100 SK | AA2 BLEND CEMENT | | | | |
| D-202 | 25 SK | 60/40 Poz CEMENT | | | | |
| C-223 | 516 lb | SALT (FINE) | | | | |
| C-322 | 500 lb | GILSONITE | | | | |
| C-196 | 71 lb | FLA-322 | | | | |
| C-243 | 10 lb | DEFOAMER | | | | |
| C-313 | 47 lb | GAS BLOCK POWDER | | | | |
| C-302 | 500 GAL | MUD FLUSH | | | | |
| F-101 | 4 EA | TURBOILZOR 5 1/2 | | | | |
| F-131 | 1 EA | TOP RUBBER PLUG 5 1/2 | | | | |
| F-161 | 1 EA | GUIDE SHOE REG 5 1/2 | | | | |
| F-201 | 1 EA | FLAPPER TYPE IF VALVE 5 1/2 | | | | |
| R-701 | 1 EA | CEMENT HEAD RENTAL | | | | |
| E-107 | 125 SK | CEMENT SERV. CHARGE | | | | |
| E-100 | 35 miles | UNITS /WAY MILES | | | | |
| E-104 | 207 TM | TONS MILES | | | | |
| R-208 | 1 EA | EA. 3800' PUMP CHARGE | | | | |
| DISCOUNTED PRICE : | | | | 4,707.92 | | |
| + TAXES | | | | | | |

RECEIVED
NOV 09 2000
KCC WICHITA



| | |
|-------------------------------|-------------------|
| Customer ID | Date |
| Customer AMERICAN ENERGIES | 04-09-01 ORIGINAL |
| Lease DONOVAN "H" | Lease No. |
| | Well # / |

| | | | | | |
|---|------------------|-----------------|------------------|----------------------------------|-------------|
| Field Order # 03325 | Station PRATT | Casing 5 1/2 | Depth 3805.95 | County Barber | State KS |
| Type Job 5 1/2 LONGSTRENGTH NEW WELL | | | Formation | Legal Description 22-32S-1141 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|-------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | 100 SKS AAZ | RATE | PRESS | ISIP | |
| Depth | Depth | From | To | 15' GAL / 49' C/H / 1/2 | Max | | 5 Min. | |
| Volume | Volume | From | To | 25 SKS 1 1/2 / 40 PZ | Min | | 10 Min. | |
| Max Press | Max Press | From | To | R: M HOLE | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|---------------------------------------|------------------------------|--------------------|
| Customer Representative D. Jackson | Station Manager D. Autrey | Treater T. Sebn |
|---------------------------------------|------------------------------|--------------------|

| | | | | | | | | |
|---------------|-----|----|----|----|--|--|--|--|
| Service Units | 108 | 23 | 31 | 72 | | | | |
|---------------|-----|----|----|----|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 10:00 | | | | | Called out |
| 1:15 | | | | | RECEIVED ONLINE W/ TEL'S : FLOAT EQUIP SAFETY MTG NOV 09 2001 GUIDE SITE & ISPV ON 1ST CENTS ON JT'S 1-3-9-7 |
| 2:15 | | | | | START CS ₁ |
| 3:38 | | | | | CS ₁ ON BOTTOM |
| 3:39 | | | | | DROP BALL |
| 3:40 | | | | | HOOK UP TO CS ₁ |
| 3:46 | 300 | | | | BREAK CIRC W/ PZ |
| 3:56 | 50 | | 5 | 5 | START PUMPING 5 BBLs H ₂ O |
| 3:58 | | | 12 | | START MUD FLUSH |
| 4:01 | | | 5 | | START PUMPING 5 BBLs H ₂ O |
| 4:06 | 150 | | | | START MIXING CEMENT |
| 4:08 | | | 2564 | | FINISHES MIXING CEMENT |
| 4:12 | 200 | | | | SHUT DOWN CLEAR PUMP / CEMENTS |
| 4:13 | | | | | Release Plug |
| 4:14 | | | | 6.5 | START DTSP |
| 4:33 | 1000 | | 92'5 | 12.0 | Plug Down Held PZ R: mouse hole |

ALLIED CEMENTING CO., INC. 7501

Federal Tax I.D.# 48-0727860

PO BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT
Med Lodge

| | | | | | | | |
|------------------------------------|-------------------|---|----------------------|----------------------------|------------------------------|-----------|------------|
| DATE <u>4-3-01</u> | SEC <u>22</u> | TWP <u>32S</u> | RANGE <u>11 W</u> | CALLED OUT <u>8:30 A.M</u> | ON LOCATION <u>11:00 A.M</u> | JOB START | JOB FINISH |
| LEASE <u>Doneyan</u> | WELL # <u>H-1</u> | LOCATION <u>Dixley 1/2 of a mile S.</u> | COUNTY <u>BARBER</u> | | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | E 2110 | | | | | |

CONTRACTOR Mallard Dally

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 261' 00

CASING SIZE 8 5/8 DEPTH 260' 00

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 150 psi MINIMUM 100 psi

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft.

PERFS. _____

OWNER American Energies

CEMENT AMOUNT ORDERED 175 of 60-40-3%

Calc' 2% Gel

DISPLACEMENT 16' 00

EQUIPMENT

PUMP TRUCK CEMENTER Shane Winard

352 HELPER Larry Dandling

BULK TRUCK DRIVER Scott Spriggs

259-314 DRIVER _____

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

RECEIVED

NOV 09 2001

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

Pipe on Bottom - Break Circulation
Knock off hook up to truck - pump
2 bbl Fuel H2O start cement
pump all cement stop switch valves
Release plug Displ 16' 00 bll - leave
15' Ft cement in 2 1/2" - close valves - N
Release per rig down - Circulate
cement to collar

DEPTH OF JOB 261' 00

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Wood _____ @ _____

_____ @ _____

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Lester R. Uebel

LAVON R. UEBEL
PRINTED NAME

RUSSELL, KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566

 * INVOICE *

RECEIVED
 NOV 09 2001
 KCC WICHITA

Invoice Number: 083852
 Invoice Date: 04/03/01

ORIGINAL

Sold American Energies Corp.
 To: 155 N. Market #710
 Wichita, KS
 67202

Cust. I. D. : Am Eng
 P.O. Number : Donovan H-1
 P.O. Date : 04/03/01

Due Date : 05/03/01
 Terms : Net 30

| Item I.D./Desc | Qty. Used | Unit | Price | Net | TX |
|-------------------|-----------|------|----------|--------|----|
| Common | 105.00 | SKS | 6.3500 | 666.75 | E |
| Pozmix | 70.00 | SKS | 3.2500 | 227.50 | E |
| Gel | 3.00 | SKS | 9.5000 | 28.50 | E |
| Chloride | 6.00 | SKS | 28.0000 | 168.00 | E |
| Handling | 184.00 | SKS | 1.0500 | 193.20 | E |
| Mileage min. chg. | 1.00 | MILE | 100.0000 | 100.00 | E |
| Surface | 1.00 | JOB | 470.0000 | 470.00 | E |
| Mileage pmp trk | 7.00 | MILE | 3.0000 | 21.00 | E |
| Wood plug | 1.00 | EACH | 45.0000 | 45.00 | E |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$192.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1919.95
 Tax..... 0.00
 Payments: 0.00
 Total.... 1919.95

<192.00>
1727.95

20-26
 ENT'D APR 12 2001

ALLIED CEMENTING CO., INC.

7501

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MED. Lodge

| | | | | | | | |
|--------------------------------|---------|-----------|----------------------------------|---------------------|-----------------------|----------------|-----------------|
| DATE 4.3.01 | SEC. 22 | TWP. 32S | RANGE 11 W | CALLED OUT 8:30 A.M | ON LOCATION 11:00 A.M | JOB START 2:34 | JOB FINISH 3:00 |
| LEASE DONOVAN | | WELL# H-1 | LOCATION Pixley 1/8 of a mile S. | | COUNTY BARBER | STATE KS | |
| OLD OR <u>NEW</u> (Circle one) | | | E into | | | | |

CONTRACTOR Mallard Drllg.
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 261' 00
 CASING SIZE 8 5/8 DEPTH 260' 00
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 Ft.
 PERFS. _____
 DISPLACEMENT 16. 00

OWNER American Energies
 CEMENT
 AMOUNT ORDERED 175 8x 60:40:3%
calc 2% Gel

| | | | | |
|----------|----------------------|---|--------------|---------------|
| COMMON | <u>105</u> | @ | <u>6.35</u> | <u>666.75</u> |
| POZMIX | <u>70</u> | @ | <u>3.25</u> | <u>227.50</u> |
| GEL | <u>3</u> | @ | <u>9.50</u> | <u>28.50</u> |
| CHLORIDE | <u>6</u> | @ | <u>28.00</u> | <u>168.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>184</u> | @ | <u>1.05</u> | <u>193.20</u> |
| MILEAGE | <u>184 - MINIMUM</u> | | | <u>100.00</u> |

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER LARRY Drilling
 BULK TRUCK
 # 259-314 DRIVER Scott Spriggs
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED

TOTAL 1383.95

NOV 09 2001

KCC WICHITA SERVICE

REMARKS:

Pipe on Bottom - Break Circulation
Knock off hook up to truck - pump
2 bbl Fresh H₂O ahead start cement
pump all cement - stop switch valves
Release plug Displ 16. 00 bbl - leave
15. 00 Ft. cement in 8 5/8 - close valves IN
Release pze Rig down - circulate
cement to cellar

| | | | |
|-------------------|--------------------|---|---------------------------|
| DEPTH OF JOB | <u>261' 00</u> | | |
| PUMP TRUCK CHARGE | | | <u>470.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>7</u> | @ | <u>3.00</u> <u>21.00</u> |
| PLUG | <u>Wood 8 5/8"</u> | @ | <u>45.00</u> <u>45.00</u> |
| | | @ | |
| | | @ | |

TOTAL 536.00

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1919.95
 DISCOUNT 192.00 IF PAID IN 30 DAYS
1727.95

SIGNATURE LAVON R. URBAN

LAVON R. URBAN
 PRINTED NAME