

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Inland Purchasing & Transp.
Wichita, KS

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist David Goldak
Phone 316/263-8521

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/11/85 7/17/85 7/17/85
Spud Date Date Reached TD Completion Date
3826 3733'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-007-22,058
County Barber
150' East East
C SE NE Sec. 1 Twp 32S Rge. 11 West

3300 Ft North from Southeast Corner of Section
510 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

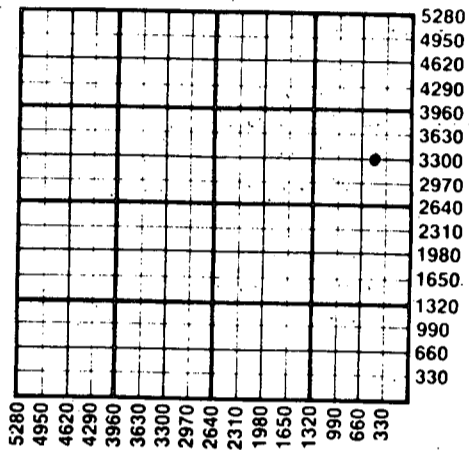
Lease Name Mark Well # 3

Field Name Chapin Ranch

Producing Formation Douglas

Elevation: Ground 1606 KB 1619

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-23,903 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) existing water supply (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 10/7/85

Subscribed and sworn to before me this 7th day of October 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

OCT 8 1985
10-8-85
CONSERVATION DIVISION
Wichita, Kansas

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

Sec. 1, Twp. 32S, Rge. 11W

SIDE TWO

Operator Name Hummon Corporation Lease Name Mark Well # 3

Sec. 1 Twp. 32S Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3666-3685
 45/60/60/90
 2nd Op: GTS/55"
 Rec. 150' O&GCM
 120' MCGO
 120' VSMCGO (33°)

SIP 1288/1288
 FP 137/137 137/158
 HP 1962/1820

Name	Top	Bottom
Onaga	2608	- 989
Wabaunsee	2664	-1045
Tarkio	2818	-1199
Elgin	3444	-1825
Heebner	3626	-2007
Douglas Lm	3672	-2053
Douglas Sh	3708	-2098
Lansing	did not penetrate	
LTD	3826	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	224	common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3777	60/40 Poz	100	10% salt, 3/4 pf, 1% D, 3l 5# gilsonite/sx.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 shots/ft.	3673 - 3679			750 gals FE acid			3673-79
				1500 gals FE acid			3673-79
				2000 gals gel produced wtr			3673-79
				w/OSR; 2500 gals Mod-202; over-flush/1500 gals.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3725'		Packer at NONE			
Date of First Production	Producing Method						
August 8, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	5 Bbls	CFPB	33°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3673 - 3679
 Used on Lease Dually Completed
 Commingled