

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
Wichita, KS 67202
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10/1/84 10/7/84 10/8/84
Spud Date Date Reached TD Completion Date
3850
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,922-0000

County Barber
50' East of
C...NW...NE Sec. 1...Twp. 32 Rge. 11 East West

4620 Ft North from Southeast Corner of Section
1930 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

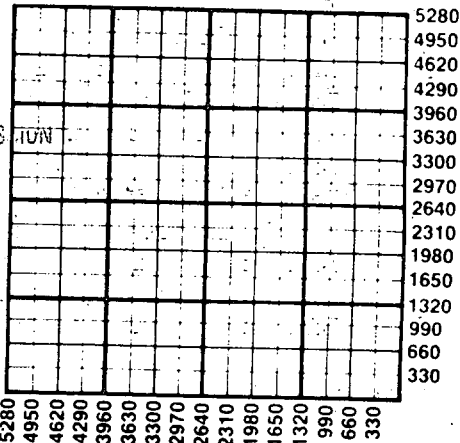
Lease Name Mark Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 1590 KB 1603

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1984
10-15-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-649

Groundwater 660 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
Sec. 36 Twp. 31 Rge. 11 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D Berg
Title Production Manager Date 10-8-84

Subscribed and sworn to before me this 8th day of October 1984.
Notary Public Sandra L. Mendoza
Date Commission Expires 2/1/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

Sec. 1, Twp. 32 Rge. 11

Operator Name Hummon Corporation Lease Name Mark Well # 2

Sec. 1 Twp. 32 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Cored 3650 to 3680'

Interval	Description	Name	Top	Bottom	
3650-51	Shaley lime, dense	Onaga	2601	-998	
3651-54	Shaley, green to grey w/some verti. fract.	Tarkio	2811	-1208	
3654-55½	Lime, shaley	Elgin	2440	-1837	
3655½-57	Shale, grey to green	Heebner	3608	-2005	
3657-58	Limey shale	Dgls Sh	3684	-2081	
3658-62	Limestone, brown to grey w/shale laminations, dense	Lansing	3793	-2190	
3662-78	Limestone, grey w/shale laminations no show of oil, no odor, no stain	RTD	3850		
3678-3680	Limestone, brown, dense	LTD	3847		
Sand & Red Beds	0	40	Lime & Shale	3564	3650
Red Beds	40	508	Lime & Lime	3650	3660
Red Beds & Shale	508	1317	Lime & Shale	3660	3767
Shale & Lime	1317	1696	Lime	3767	3850
Lime & Shale	1696	1950	RTD		3850
Shale & Lime	1950	3238			
Lime & Shale	3238	3418			
Shale & Lime	3418	3564			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	214	Common	175	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled