

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. (F) X Letter requesting confidentiality attached. (C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84 OPERATOR Hummon Corporation API NO. OWWO ADDRESS 400 One Main Place WICHITA, KANSAS 67202 COUNTY Barber FIELD McRenolds SW ** CONTACT PERSON Wilber Berg PHONE 316/263-8521 PROD. FORMATION Douglas Indicate if new pay. PURCHASER Getty Trading and Transportation Co. LEASE Chapin WD ADDRESS P.O. Box 5568 DENVER, COLORADO 80217 WELL NO. 1-1 WELL LOCATION C SE NW 1970 Ft. from north Line and 1780 Ft. from west Line of the NW (Qtr.) SEC 1 TWP 32 RGE 11 (W)

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

		1	

TOTAL DEPTH 3900 PBD 3849' SPUD DATE 9/5/83 DATE COMPLETED 9/7/83 ELEV: GR 1574 DF 1585 KB 1587 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 305 DV Tool Used? NO TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October 19 83.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. _____

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

10-11-83 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin SEC 1 TWP 32 RGE 11 (W)
WELL NO 1-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 3645-3665' Mis-run: Could not get packers to hold</p>			ELECT. LOG TOPS	
			Heebner	3602 -2014
			Snyd. Sd.	3622 -2034
			Toronto	3650 -2062
			Tor. Poros.	3654 -2066
			Douglas	3690 -2102
			Lansing	3785 -2197
			LTD	3900

RELEASED
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If additional space is needed use Page 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7-7/8	5-1/2	14#	3893	60-40 Poz	125	10% salt, 3/4 of 1% D31 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3654 - 3662'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3700'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA	3654 - 3662'
Acidize w/3500 gals retarded acid	3654 - 3662'
Acidize w/7000 gals, 70% foamed, 7 1/2% acid, 110,000 SCF Nitro.	3654 - 3662'

Date of first production 10/5/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - L.P. 20 bbls.	Gas MCF	Water % 20 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
		Perforations 3654-3662'