

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006  
name Molz Oil Company  
address R.R. #2, Box 54  
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz  
Phone 316-296-4558

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen  
Phone 405-947-1238

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/16/85 5/26/85  
Spud Date Date Reached TD Completion Date  
4765  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8.5/8" @ 256' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,981-0000

County Barber  
120' S of  
E/2 E/2 NE Sec 15 Twp 32s Rge 10

3840 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

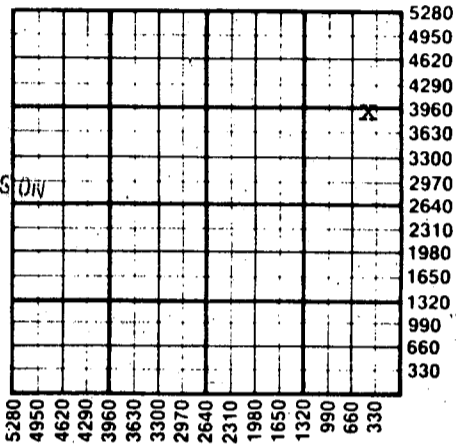
Lease Name EDITH Well# 1

Field Name Wildcat

Producing Formation DRY

Elevation: Ground 1518 KB 1530

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1985  
6-20-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

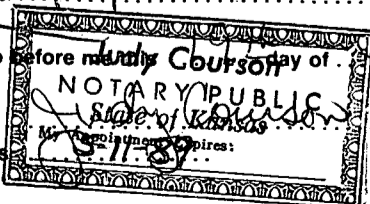
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title \_\_\_\_\_ Date 6-19-85

Subscribed and sworn to before me this June 19 85

Notary Public \_\_\_\_\_  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 15 Twp 32s Rge 10

SIDE TWO

Operator Name Molz Oil Co. Lease Name Edith Well# 1 SEC 15 TWP 32 RGE 11  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
	0	1105
Red shales & sandstones	1105	1755
Aulydrite & shale	1755	2570
Lime and shale	2570	2628
Shale and sandstone	2628	2854
Lime and shale	2854	2864
Sandstone, qq dirty, mica	2864	3586
Lime & shale	3586	3590
Shale block carb	3590	3752
Sandstone, limestone, shale	3752	4230
Lime & shale	4230	4375
Lime & shale	4375	4380
Shale block carb	4380	4406
Conglomerate shale	4406	4542
Chert and lime	4542	4611
Shale gray	4611	4650
Shale black carb	4650	4735
Dolomite & cherty limestone	4735	4740
Shale, green	4740	4744
Dolomite gray sandy limestone	4744	4754
Shale green		
sandstone well rounded good porosity slight stain	4754	4765

DST #1 4451-4467 Rec 90' GCM IF 146-106#/30" , ISIP 239#/45" , 160-120#/60" , 199#/90" IH 2358, AH 2358  
 DST #2 4648-4665 Rec 420' Gassy SW IF 106-160#/30" , ISIP 1763#/45" , 160-252#/60" , 1763#/90" , IH 2517, FH 2491#  
 DST #3 4754-4765 Rec 1,930' Gassy SW, IF 252-553#/15" , 1829#/30" , 449-916#/30" , 1829#/60" , IH 2623# , FH 2597#

Ran GT Guns, GR-Gouard, Neutron-Density Logs

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	256 KB	Common	175	3% gel, 2% cacl <sub>4</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL