

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6169 EXPIRATION DATE _____

OPERATOR Sun Exploration & Production Co. API NO. N/A 15-007-10078-0000

ADDRESS 525 Central Park Drive COUNTY Barber

Oklahoma City, OK 73105 FIELD Rhodes, N.E.

** CONTACT PERSON Mike Malone PROD. FORMATION Miss.

PHONE (405) 556-9800

PURCHASER Cities Service Company LEASE J. Stone

ADDRESS _____ WELL NO. 1

DRILLING Prime Drilling Company 990 Ft. from South Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 1005 Central Bldg. the NW (Qtr.) SEC 36 TWP 32S RGE 11 (W).

Wichita, Kansas.

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4534' PBD 4507'

SPUD DATE 1-26-57 DATE COMPLETED 2-17-57

ELEV: GR 1511 DF 1517' KB 1520

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 350.55' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Malone, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of FEBRUARY, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-19-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 05 1984

MAR 09 1984 3-9-84 CONSERVATION DIVISION Wichita, Kansas

GAS REGULATIONS

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Sun Expl. & Prod. Co. LEASE J. Stone

SEC. 36 TWP 32S RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lansing-Kansas City	3778			
	-2258			
Base L-KC	4259			
	-2739			
Miss Chat	4452			
	-2932			
Miss Lime	4495			
	-2975			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8-5/8'	24#	350.55	2% Calcium Chloride	350	
		5 1/2"	14#	4532'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JPF		4454'-88'

TUBING RECORD

Size	Setting depth	Packer set at
2"	4430.67'	4427'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6-11-57	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Oil 0 bbls.	Gas 4260 MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4454'-88'