

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6581
Name ...Bison Energy Corp.
Address: ...16 W. 4th Suite B.
.....Hitchinson, KS
City/State/Zip67501

Purchaser...None

Operator Contact Person C.J. Lett
Phone ..316-663-8081

Contractor: License # ..6333
Name ..Damac Drilling Inc

Wellsite Geologist..Dean Pattison
Phone.....316-663-2262

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.7-9-84... .7-18-84... .8-14-84...
Spud Date Date Reached TD Completion Date

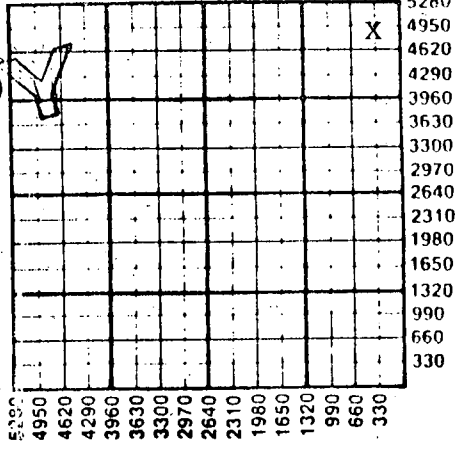
.4,800..... .4560.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ²⁰⁰ feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-...007-21,870-0000
County...~~Harrison Co.~~ BARBER CO
NE. NE. NE. Sec.36. Twp.32. Rge.11. East West
4950.... Ft North from Southeast Corner of Section
~~4950~~ 330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..Coleman.....Well #.2
Field Name..Rhodes 5th NE
Producing Formation..Mississippian
Elevation: Ground.....1498.....KB.....1506

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

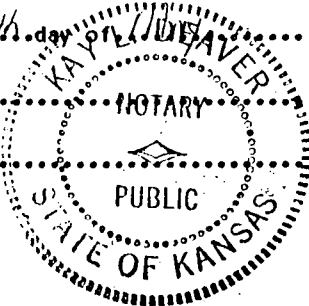
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4600Ft North from Southeast Corner
(Stream, pond etc) 4900 Ft West from Southeast Corner
Sec 31 Twp 32 Rge 10 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....President..... Date 9-10-84

Subscribed and sworn to before me this 19th day of November 1984.
Notary Public...
Date Commission Expires...3-23-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS
Form ACO-1 (7-84)

JUL 24 1986
7-2486

Operator Name Bison Energy Corp. Lease Name Coleman Well # 2

Sec. 36 Twp. 32 Rge. 11 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1)

4440-4460 Cherokee Sd.

30-45-60-60

Recovery: 30' GCM

IFP: 66-49#
 ISIP: 173#
 FFP: 62-44#
 FSIP: 160#
 IHP: 2272#
 FHP: 2235#
 BHT: 114°

Name	Top	Bottom
Heebner Sh.	3560	
Toronto LS.	3604	
Douglas Gp.	3660	
Lansing Gp.	3767	
Stark Sh.	4200	
Base KC Gp.	4254	
Cherokee Gp.	4422	
Cherokee Sd.	4443	4451
Mississippi Rewk'd	4466	
Mississppi Cht.	4493	
Mississippi LS.	4610	
Kinderhook Sh.	4656	
Chatanooga Sh.	4714	
Maquoketa Sh.	4730	
Viola LS.	4754	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	22	262'	Poz	185	60/40 2% gel 3% CaCO ₃
Production..	7 7/8"	4 1/2"	9 1/2#	4616	Thix	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4496-4400'			26,000 Gal. Gel w/14,500#sd			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
8-18-84		2 3/8"	4369'	N/A			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		3 Bbls	20 mcf MCF	20 Bbls			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4496-4400
 Used on Lease Dually Completed
 Conmingled

Note : Well temporarily abandoned, No oil sold.