

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6581  
Name Bison Energy Corp.  
Address 16 W. 4th Suite B  
Hitchinson, KS  
City/State/Zip 67501

Purchaser None

Operator Contact Person C. J. Lett  
Phone 316-663-8081

Contractor: License # 6333  
Name Ramac Drilling Inc.

Wellsite Geologist Dean Pattison  
Phone 316-663-2262

Designate Type of Completion

New Well     Re-Entry     Workover  
  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mid Rotary     Air Rotary     Cable

7-9-84    7-18-84    8-14-84  
Spud Date    Date Reached TD    Completion Date

4,800    4560  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 262 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-207..21..570-000  
County Harper Co.  
NE. NE. NE. Sec. 36. Twp. 32. Rge. 11. East  
West

4950.... Ft North from Southeast Corner of Section  
4950.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

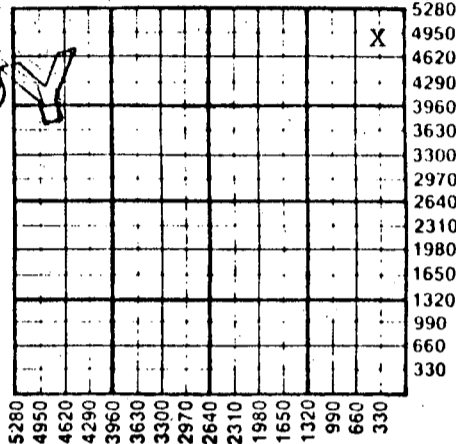
Lease Name Coleman Well # 2

Field Name Rhodes SE NE

Producing Formation Mississippian

Elevation: Ground 1498 KB 1506

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4600 Ft North from Southeast Corner  
(Stream, pond etc) 4900 Ft West from Southeast Corner  
Sec 31 Twp 32 Rge 10 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

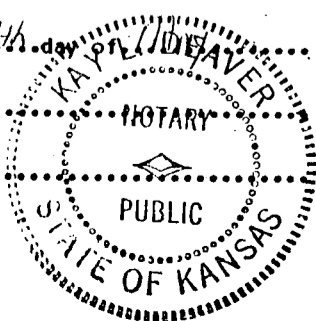
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 9-10-84

Subscribed and sworn to before me this 19th day  
1984  
Notary Public [Signature]

Date Commission Expires 3-23-90  
STATE CORPORATION COMMISSION



MAY 20 1985  
5-20-86  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec. 2, Twp. 32, Rge. 11

Operator Name Bison Energy Corp. Lease Name Coleman Well # 2

Sec. 36 Twp. 32 Rge. 11  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1)

4440-4460 Cherokee Sd.

30-45-60-60

Recovery: 30' GCM

IFP: 66-49#  
 ISIP: 173#  
 FFP: 62-44#  
 FSIP: 160#  
 IHP: 2272#  
 FHP: 2235#  
 BHT: 114°

Name	Top	Bottom
Heebner Sh.	3560	
Toronto LS.	3604	
Douglas Gp.	3660	
Lansing Gp.	3767	
Stark Sh.	4200	
Base KC Gp.	4254	
Cherokee Gp.	4422	
Cherokee Sd.	4443	4451
Mississippi Rewk'd	4466	
Mississppi Cht.	4493	
Mississippi LS.	4610	
Kinderhook Sh.	4656	
Chatanooga Sh.	4714	
Maquoketa Sh.	4730	
Viola LS.	4754	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	22	262'	Poz	185	60/40 2% gel 3% CaCO <sub>3</sub>
Production	7 7/8"	4 1/2"	9 1/2#	4616'	Thix	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4496-4400'	26,000 Gal Gel w/14,500#sd	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4369'	N/A		

Date of First Production	Producing Method
8-18-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	20 mcf MCF	20 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4496-4400  
 Used on Lease  Dually Completed  
 Conmingled

Note : Well temporarily abandoned, No oil sold.