

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp., Inc. Lic # 5039

API NO. 077-20 895-0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD Little Sandy Creek

\*\*CONTACT PERSON P. John Eck  
PHONE 316 254-7222

PROD. FORMATION Mississippi

PURCHASER Citgo Petroleum Corp.

LEASE Johnston

ADDRESS Box 3758

WELL NO. #1

Tulsa, Oklahoma 74102

WELL LOCATION NW NW NW 1/4

330 Ft. from N Line and

330 Ft. from W Line of

the 28 SEC. 32 TWP. 9 RGE. W

DRILLING Gabbert - Jones Drilling Co.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas

WELL FLAT

X			
	28		

KCC   
KGS   
(Office Use)

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4410 PBD 4384

SPUD DATE 4-21-83 DATE COMPLETED 6-21-83

ELEV: GR 1407 DF 1409 KB 1412

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Attica Gas Venture Corp., Inc.

OPERATOR OF THE Johnston LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF June, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUL 14 1983  
7-14-83  
CONSERVATION DIVISION  
Wichita, Kansas

(S) P. John Eck

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF July, 19 83

MARILYN DOWNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-4-85

Marilyn Downing  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3371			
Douglas	3407			
Lansing	3750			
Kansas City	3900			
Swope	4062		Logs R.A Guard	
Hertha	4090			
B/Kansas City	4122		Neutron/ Density	
Cherokee	4244			
Mississippian	4344			
RTD	4410			
DST #1 4310 - 4352 35-60-40-63 Rec 35' GCDM ISIP 988 FSIP 747 IFP 67 FFP 6 DST #2 4350-4367 25-42-30-42 Rec 640' Free Gassy Oil 180' Froggy Oil ISIP 1208 FSIP 1143 IFP 118 FFP 180				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	1 3/4	8 5/8	.24	258'	Common	225	37 cc 27 Gel
Casing	7/7/8	4 1/2	10 1/2	4409	class H Surefill	150	1125# Gilsonite 500 G of Mud Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D. P.	4358 - 65

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4337	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 Gal 15% Mud Acid 2000 Gal 10% Gelled Acid	4358 - 4365
Frac 15,000# 20/40 & 10/20 Sed & 435 Bbls Wtr	

Date of first production 6-22-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 27
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 50 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Water 40 % MCF	Gas-oil ratio CFPB
Perforations 4358-65		